

# February

2026

Sunday	Monday	Tuesday	Wednesday	Thursday	Friday	Saturday
1	2 6:15 pm Technology & Communications Committee – canceled 7:00 pm City Council	3	4	5	6	7
8	9 Electric Comm. - canceled 6:00 pm BOPA 6:00 pm Water & Sewer Comm. 6:00 pm Water Rate Review Comm. 6:30 pm Muni Properties	10 4:30 pm BZA - canceled 5:00 pm Planning Commission -canceled	11	12	13	14
15	16 6:00 pm Tree Commission 6:00 pm Parks & Rec Committee - canceled 7:00 pm City Council	17	18	19	20	21
22	23 6:30 pm Finance & Budget Comm. 7:30 pm Safety & Human Resources Comm	24 4:30 pm Civil Service Comm.	25 6:30 pm Parks & Rec Board	26	27	28



# *City of Napoleon, Ohio*

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## *Memorandum*

**To:** Parks and Recreation Committee  
**cc:** Mayor and City Council, City Manager,  
City Finance Director, Law Director,  
Department Supervisors, News Media  
**From:** Ann Harper, Clerk  
**Date:** February 13, 2026  
**Subject:** Parks and Recreation Committee-Cancelation

The regularly scheduled meeting of the Parks and Recreation Committee for Monday, February 16, 2026, at 6:00 pm has been **CANCELED** due to lack of agenda items.

**City of Napoleon, Ohio  
Tree Commission  
Meeting Agenda  
Monday, February 16, 2026, at 6:00 PM**

**Location: Council Chambers, 255 West Riverview Avenue, Napoleon, Ohio**

- 1) Approval of Minutes: January 19, 2026 (in the absence of any objections or corrections, the minutes shall stand approved).
- 2) Review Tree Call Reports
- 3) Plan Arbor Day Observation
- 4) Award Spring Trimming Contract
- 5) Award Spring Removal Contract
- 6) Finalize Spring Planning List
- 7) Finalize Spring Topsoil List
- 8) Any Other Matters to Come Before the Commission
- 9) Adjournment



Ann Harper, Clerk of Council

**City of Napoleon, Ohio**  
**Tree Commission**  
**Meeting Minutes**  
**Monday, January 19, 2026, at 6:00 pm**

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**Present**

Commission Members	Larr Etzler-Chair, Ed Clausing, Dave Volkman, Gary Haase
City Staff	Aron Deblin
Clerk of Council	Ann Harper
Others	News Media, Victor Gaucin
Absent	Joe Meyer

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**Call to Order**

The Tree Commission meeting was called to order at 6:00 p.m.

**Approval of Minutes**

In the absence of any objections or corrections, the minutes of the October 20, 2025, meeting were approved as written.

**Review Ordinance & Annual Budget**

Deblin said do we want to reappoint a chair while we're here for the restructuring part. I would say so. Etzler said Volkman's the oldest member, so you get to nominate for chairman. Volkman said I nominate Larr Etzler. Clausing said I'll pass. Haase said I nominate Etzler. Etzler said I'll nominate myself and we'll go with that. Deblin said ordinances and everything are all the same as they have been in years past. I can email you a new copy or I have a paper copy for those that don't have one. Etzler said I think they're also in the city bylaws. Deblin said yes. As far as budget goes, we've increased another \$5,000.00 our budget this year is \$90,000.00.

**Review Annual Schedule**

Deblin said pretty much same as years past. Got two contracts going out next week for removal and trimming and the following month we'll do the topsoil and planting. Then we will repeat the process again starting in October or excuse me August/September. Etzler said just to reiterate we meet the 3<sup>rd</sup> Monday of every month except for the months of June, November and December. Deblin said that's correct.

**Review Tree Call Reports**

I have had a couple since we met last October. 1060 Becca Lane they have two pear trees out in the right of way that are starting to split and come apart in the crotch, so I put them on the removal list. Had a phone call from 305 Sheffield, they have black spots on the leaves, Maple tree, they're called tar spots, they're not harmful to the tree. The lady was just concerned that it was a disease that was going to kill it. Once I explained to her what it was, she was okay. 1109 Highland had a tree in the right of way, and a new owner has purchased that house and they're doing a lot of renovation. They wanted to pour new sidewalks out front, so I actually had the electric department remove the tree already. We're going to grind the stump out in the spring contract and he's going to get the walk replaced. Had another tree at 230 East Main. Had a really large leader break away pretty much of the crotch of another pear tree that lost the majority of the west side of the tree, so I added that pear tree to the removal, it won't heal up. A few days later from the 1109 Highland call we got a phone call from 1103 Highland, and he had a tree on his property too where that sidewalk butts up and he's going to get on board with the neighbor and they're going to replace both their sidewalks, so we have that tree coming out too. I received another phone call from a lady with concerns about trees in the backyard. She said the neighbors' tree was hanging over her property dropping a bunch of limbs and wanted to know whose responsibility the tree was. I told it would be the neighbors' if the trunk

of the tree is on the neighbor's property. So, she was going to talk to the neighbor to see if they can work something out. I had a phone call from 344 West Clinton. They thought their tree was dying and they're worried about when a limb or possibly the tree falling toward their house. TAWA just trimmed that this last fall. I went out and verified today that they did trim it, there's no notes on their mark ups that they give me back of any problems, so I'd like to wait until the Spring and see how it develops and if we have to address it in the Fall then we'll do it then. I didn't see anything bad or dangling or anything that was apparent today. That's all I had for Tree Calls.

### **Review Spring Topsoil List**

Deblin said it's going to be the list from the 25 fall removals. There are 25 areas sporadically throughout the town that we will be topsoiling and seeding.

### **Review Spring Planting List**

Deblin said spring planting I designed a plan for East Washington that we reconstructed last year from Riverview back toward the Wastewater Treatment Plant. I had 38 trees spaced out on that section of road and sent some homeowner letters out they have until I believe it's next week to finish getting back with me. I've only heard from one of them that does not want the tree. So that would get us to 37 trees. If that number stays close to that, that's going to take most of our planting budget. So, I would like to possibly just do one big planting in the spring like we did that one time on the south side of the Picket Fences and just plant the whole row at the same time. Then maybe we just wouldn't do a planting in the fall. 37 trees at I just ball parked our average over the last three years comes out to roughly \$13,000.00. I don't see the sense in planting half of them and then coming back and planting the other half, I'd rather them grow at the same speed. I thought that would also maybe give us a spot to do an Arbor Day celebration maybe like we did at Picket Fences too. Etzler said that was a renovation or something? Deblin said yes, we completely gutted the street, replaced the water line and sanitary sewer and we extended some of the storm and then we rebuilt the road from the dirt up, new curbs and everything. It would be similar to what we're doing on Park Street.

### **Finalize Spring Removal List**

Deblin said spring removal list I've got some random ones through town and a few from TAWA and one for Parks and Rec. It comes up to 19 trees and 21 stumps. But Parks and Rec will pay for their own so that would give 18 and 20 that would come out of the tree budget. All but three of them are Maples, couple are Pear and there's a Honey Locust in there. The Honey Locust is the one down by the river that lost that big limb on the side a couple years back.

### **Finalize Spring Trimming List**

Deblin said spring trimming list we just have a couple streets to finish up. There's a residential neighborhood up here between Riverview and Woodlawn just west of Scott. Kind of got a map where you can see that we have a few to finish up a couple of streets in the green and then we're going to move over and work by the high school and start working our way back around to the north. If we get that all done, we'll start on Highland, Ohio Street, Sheffield, Michigan, that area kind of work our way back to town back towards Scott Street. I had found the boys had given the trimmers the maps with the trees on them but I started doing this because when you give them the list of the trees and then their trying to figure out how to sort out the pages how they all stack and stagger it's easier for them to get their bearings as to where they are and it seems to be more efficient that way. I just started doing it to help out. And I kind of list the streets in order so that they can weave their way through, and they don't have to do a bunch of turning around and backing up, it's worked out well. It's helped the average go up. Etzler said yes, more time trimming, less time finding. Okay.

### **Begin Arbor Day Observation Plans**

Etzler said we've already got the proposal and now for the location we can do East Washington or we can do someplace else. Deblin said that would be an option unless somebody wants to do something somewhere else. We could do it any time after they were planted. It kind of helps out with scheduling if we don't have to perform the planting, that seems to be working for us and then the trees are covered by warranty. Volkman said I think the planting was more also to get the community involved. Deblin said I think maybe we can do what we did at Picket Fences, send some flowers and burnt offerings and get some of the residents out and involved. Volkman said it's a good idea. Etzler said we can always ask local groups. We haven't gotten a lot of feedback in the past so we might want them to come to us if we have it done early enough. Deblin said they keep sending them out, the more the merrier. Clausing asked does anybody in the school system send out colored sheets that the younger kids do that say Arbor Day on them? Deblin said I haven't seen them in quite a while. Volkman said I've seen some of the sheets that they do Earth Day but not specifically for Arbor Day but maybe it's incorporated into it since it's around the same time. Deblin said yes. Etzler said okay, let's plan on that unless we get some more feedback about somebody wanting to do a special planting or something like that. Anything else for the commission? Deblin said I don't remember the date, but I thought I saw somewhere where Stephanie sent out an email that had a date about the Tree City USA awards, but I don't remember when it was, March 14<sup>th</sup>, does that sound right? Clausing said they moved it back. They had it once and then they moved it back. Deblin said I don't remember the date was. Clausing said I wrote it down in my calendar. Volkman said isn't it usually in April? Deblin said I thought it was usually in April, but I thought this time it was March 15<sup>th</sup> or 16<sup>th</sup>. But it was close again like Bowling Green, Maumee or something like that. Clausing said I thought it was Maumee. Deblin said yeah, Maumee sounds right. We've got time, I was going to print that off and bring it with me, but I forgot about it as I was just sitting here. I can always forward it to you guys so it's at the top of your inbox too. Etzler said yeah, I usually save those types of things. Deblin said she had like four or five different dates on there of different training and classes and stuff, it was on that email. Etzler said I think this year they're going to the new state zones. Deblin said oh really? I think you are right. And there was an email that had the new name for us. Clausing said it was seven or eight towns? Etzler said there were four zones and now it's ten, it's gone up to ten for the state. Deblin said I thought we were seven. Haase asked is it based on weather or anything like that. Etzler said it's more based on travel time for the local state, city Foresters and what they did was they hired some more for the state and now they're going to divvy them out. Stephanie's area covered everything from the Indiana border to it got pretty far, Sandusky maybe. Deblin said it was a larger area. Etzler said it all the way down past Hancock County, so it covered a large area. Her area got divided into three different areas. She'll be the main coordinator for a very large area, and she'll have the one that's in Findlay, but we can still contact her, etc. But we're supposed to be getting a new Urban Forester. And I think they'll be introducing those, but what that should do is if we want to go to these city awards, they should be more local, not three or four hour drives away. We've been lucky, most of them have been really close the past couple of years.

### **Adjournment**

Motion: Clausing                      Second: Volkman  
To adjourn the Tree Commission meeting at 6:22 pm

Roll call on vote on the above motion:

Yeas-, Etzler, Clausing, Volkman, Haase

Nay-

Yeas- 4, Nays- 0. Motion passed.

**Approved**

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Larr Etzler-Chairman

DRAFT

City of Napoleon, Ohio

CITY COUNCIL

MEETING AGENDA

**Monday February 16, 2026, at 7:00 pm**

LOCATION: Council Chambers, 255 West Riverview Avenue, Napoleon, Ohio

- A. Call to Order**
- B. Attendance** (Noted by Clerk)
- C. Prayer and Pledge of Allegiance**
- D. Scott Sands from the Auditor of State Office to present the City of Napoleon with the Auditor of State Award with Distinction.**
- E. ODOT Projects Update: Pat McColley**
- F. Robert Bender, CEO of The Provident Company; Housing Project**
- G. Approval of Minutes** (in the absence of any objections or corrections, the minutes shall stand approved)  
February 2, 2026, Regular Council Meeting
- H. Citizen Communication**
- I. Reports from Council Committees**
  - 1. The Electric Committee did not meet on February 9, 2026, due to a lack of agenda items.
  - 2. The Water, Sewer, Refuse, Recycling and Litter Committee along with the Board of Public Affairs and the Water Rate Review Commission met on February 9, 2026, at 6:00 pm and discussed:
    - a. Water and Sewer rates.
  - 3. The Municipal Properties, Buildings, Land Use and Economic Development Committee met on February 9, 2026 at 6:30 pm and;
    - a. Recommend to Council to give \$10,000 to The Community Improvement Corporation (CIC) Contribution.
  - 4. The Parks and Recreation Committee did not meet earlier tonight due to a lack of agenda items.
- J. Reports from Other Committees, Commissions and Boards (*Informational Only-Not Read*)**
  - 1. The Board of Public Affairs met with the Water, Sewer, Refuse, Recycling and Litter Committee along with the Water Rate Review Commission on February 9, 2026, at 6:00 pm and discussed:
    - a. Water and Sewer rates.
  - 2. The Water Rate Review Commission met with the Board of Public Affairs along with the Water Rate Review Commission on February 9, 2026, at 6:00 pm and discussed:
    - a. Water and Sewer rates.
  - 3. The Board of Zoning Appeals did not meet on February 10, 2026, due to a lack of agenda items.
  - 4. The Planning Commission did not meet on February 10, 2026, due to a lack of agenda items.
  - 5. The Tree Commission met on February 17, 2026, at 6:00 pm and discussed:
    - a. Review Tree Call Reports
    - b. Plan Arbor Day Observation
    - c. Award Spring Trimming Contract
    - d. Award Spring Removals Contract
    - e. Finalize Spring Planting List
    - f. Finalize Spring Topsoil List
- K. Introduction of New Ordinances and Resolutions - None**

**L. Second Reading of Ordinances and Resolutions**

1. **Ordinance No. 003-26**, an Ordinance adding section 925.89 and amending section 925.99, of the city of Napoleon, Ohio Codified Ordinances as they relate to the rules for disposal at the city's yard waste collection site; and Declaring an Emergency.
2. **Resolution No 060A-25**, a Resolution authorizing the City Manager to execute any and all documents necessary to sell approximately 0.876 acres of land, more or less, a portion of parcel No. 41-129332.0040, located within and owned by the city of Napoleon, Ohio; and Declaring an Emergency.

**M. Third Reading of Ordinances and Resolutions**

1. **Ordinance No. 001-26**, an Ordinance authorizing a pay increase for the City of Napoleon, Ohio Law Director; and Declaring an Emergency.
2. **Ordinance No. 002-26**, an Ordinance authorizing a pay increase for the City of Napoleon, Ohio Finance Director; and Declaring an Emergency.

**N. Good of the City** (Any other business as may properly come before Council, including but not limited to):

1. Discussion/Action: Approval of the Power Supply Cost Adjustment Factor for February 2026 as PSCA 3- month averaged factor \$0.01979 and JV2 \$0.064354
2. Discussion/Action: Municipal Properties Committee's recommendation to give an additional \$10,000.00 to The Community Improvement Corporation (CIC)
3. Discussion/Action: Award of the North Perry Street & Railroad Street Improvements Project

**O. Executive Session** (As May Be Needed)

**P. Approve Payments of Bills and Financial Reports** (In the absence of any objections or corrections, the payment of bills and financial reports shall stand approved).

**Q. Adjournment**



Ann Harper, Clerk of Council

**A. ITEMS REFERRED OR PENDING IN COMMITTEES OF COUNCIL**

- 1. Technology & Communication Committee (1<sup>st</sup> Monday)**  
*(Next Regular Meeting: Monday, March 02, 2026 @ 6:15 pm)*
- 2. Electric Committee (2<sup>nd</sup> Monday)**  
*(Next Regular Meeting: Monday, March 09, 2026 @ 6:30 pm)*
  - a. Review of Power Supply Cost Adjustment Factor for March 2026
  - b. Electric Department Report
- 3. Water, Sewer, Refuse, Recycling & Litter Committee (2<sup>nd</sup> Monday)**  
*(Next Regular Meeting: Monday, March 09, 2026 @7:00 pm)*
  - a. Hartman Appeal
  - b. Water & Sewer Rate Review (untable)
- 4. Municipal Properties, Buildings, Land Use & Economic Development Committee (2<sup>nd</sup> Monday)**  
*(Next Regular Meeting: Monday, March 09, 2026 @7:30 pm)*
  - a. Backyard Chickens
- 5. Parks & Recreation Committee (3<sup>rd</sup> Monday)**  
*(Next Regular Meeting: Monday, February 16, 2026 @6:00 pm)*
- 6. Finance & Budget Committee (4<sup>th</sup> Monday)**  
*(Next Regular Meeting: Monday, February 23, 2026 @6:00 pm)*
- 7. Safety & Human Resources Committee (4<sup>th</sup> Monday)**  
*(Next Regular Meeting: Monday, February 23, 2026 @7:30 pm)*
  - a. Review of EMS Rates and Revenues
- 8. Personnel Committee (as needed),**

**B. Items Referred or Pending in Other City Committees, Commissions & Boards**

- 1. Board of Public Affairs (2<sup>nd</sup> Monday)**  
*(Next Regular Meeting: Monday, March 09, 2026 @6:00 pm)*
  - a. Water & Sewer Rate Review (untable)
- 2. Board of Zoning Appeals (2<sup>nd</sup> Tuesday)**  
*(Next Regular Meeting: Tuesday, March 10, 2026 @4:30 pm)*
- 3. Planning Commission (2<sup>nd</sup> Tuesday)**  
*(Next Regular Meeting: Tuesday, March 10, 2026 @5:00 pm)*
- 4. Tree Commission (3<sup>rd</sup> Monday)**  
*(Next Regular Meeting: Monday, February 16, 2026 @6:00 pm)*
- 5. Civil Service Commission (4<sup>th</sup> Tuesday)**  
*(Next Regular Meeting: Tuesday, February 24, 2026 @4:30 pm)*
- 6. Parks & Recreation Board (Last Wednesday)**  
*(Next Regular Meeting: Wednesday, February 25, 2026 @6:30 pm)*
- 7. Privacy Committee (2nd Tuesday in May & November)**  
*(Next Regular Meeting: Tuesday, May 12, 2026 @10:30 am)*
- 8. Records Commission (2<sup>nd</sup> Tuesday in June & December)**  
*(Next Regular Meeting: Tuesday, June 9, 2026 @ 8:15am)*
- 9. Housing Council (1<sup>st</sup> Monday after the TIRC meeting)**
- 10. Health Care Cost Committee (as needed)**
- 11. Preservation Commission (as needed)**
- 12. Napoleon Infrastructure/Economic Development Fund Review Committee (NIEDF) (as needed)**
- 13. Tax Incentive Review Council**
- 14. Volunteer Firefighters' Dependents Fund Board (as needed)**
- 15. Volunteer Peace Officers' Dependents Fund Board (as needed)**
- 16. Lodge Tax Advisory & Control Board (as needed)**

**17. Board of Building Appeals (as needed)**

**18. ADA Compliance Board (as needed)**



us. So, thank you all for your help with that. This passed through Board of Public Affairs and Municipal Properties without any questions asked. So, any other questions or comments from council? Cordes: We were worried about the increased cost to help cover our expenses for commercial bringing tree limbs and things in. Has there been quite a decrease in the amount of commercial or didn't that seem to affect it? Stayed right up there because we're still a good value. Okuley: It stayed right where it was at. Like I said, we're just cleaning up language. Cordes: Right. Okuley: I know you know that there's no price increase or nothing right now, but no, the commercial business is still the same. Cordes: Good. All right. Thank you. Garringer: Cordes, or Council President, if I could make note, so we were able to collect more revenue because the amount for the commercial did go up last year. There were a few that did not purchase and then with the use of our cameras we were able to see whether they were in there or not. So, their choice they went someplace else where they could possibly dispose of it at a cheaper place or for free. But overall usage I think it's about the same. It's just now that we're able to recover some more. Cordes: I know we were concerned whether we were going to be losing many of our larger commercial. Garringer: I would say we only lost maybe two or three at the most. Cordes: Okay. Garringer: Which is to be expected. Cordes: To be expected. Yeah. Garringer: I mean the way I understand it is that some of them felt that it was not a good enough deal for them to purchase it, which is more than what it was before which was free. Cordes: Yes. Garringer: Let's be honest. Cordes: Yep. Garringer: That was their choice. Cordes: Yeah. All right. Thank you.

Roll call vote on above motion

Yays- Weaver, McBride, Gaucin, Wolff, Durham, Cordes

Nays-

Yays- 6, Nays-0. Motion passed.

### **Second read of Ordinances and Resolutions**

#### **Ordinance No. 001-26 – Law Director Pay**

Council President Durham read by title, Ordinance No. 001-26, an Ordinance authorizing a pay increase for the city of Napoleon, Ohio Law Director; and declaring an Emergency.

Motion: Wolff

Second: Weaver

To approve Second read of Ordinance No. 001-26

Durham: Not much to hit on here. Council conducts annual reviews every year for the three appointed authorities. After doing so, we found it fitting to offer our Law Director a three and a half percent pay increase. So, this is just the second reading of that ordinance. So, any questions or comments from council? Harmon do you have anything to add? Harmon: No. Don't throw it to me.

Roll call vote on above motion

Yays- Weaver, McBride, Gaucin, Wolff, Durham, Cordes

Nays-

Yays- 6, Nays-0. Motion passed.

#### **Ordinance No. 002-26 – Finance Director Pay**

Council President Durham read by title, Ordinance No. 002-26, an Ordinance authorizing a pay increase for the City of Napoleon, Ohio Finance Director; and declaring an Emergency.

Motion: McBride

Second: Gaucin

To approve Second read of Ordinance No. 002-26

Durham: Same thing here. Garringer, appreciate all the work you did in 2025. Looking forward to continued success in 2026. Garringer, do you have anything to add? I would take Harmon's advice and not add anything. Durham: Sounds good. Anything else from council?



**To approve the Electric Department to purchase a new Chevrolet Silverado.**

Cotter: This is a purchase that the Electric Department would like to make. It's in their budget. Superintendent Greg Kuhlman is in attendance if he's got to answer any questions, but it's a purchase of a new Silverado. It is below the \$50,000.00 threshold. He is using Bid Express, which I'm not overly familiar with. It's a little different than the State Contract, but our rules don't force us to take sealed bids on this so he can make that purchase. Bid Express does do bidding ahead of time, so it does usually get you the best price on the truck. Durham: Perfect. Thank you, Cotter. Kuhlman, do you have anything to add? Kuhlman: If I would nominate a truck in the city to be replaced all the pickup trucks, it would be this truck. Durham: Noted. Weaver: Can I ask Kuhlman? Kuhlman, the primary use of the truck would be or has been and would be what? Kuhlman: This truck was used for meter readings primarily. Now we've got the AMI's and we're not going to be reading meters anymore. But that's why I wanted a 3/4-ton truck to haul some of our equipment. So, it's going to be used more for that purpose, the trencher, backyard digger, mini digger, those things. The half ton truck won't, it struggled. That's what I'd primarily use it for. Weaver: And anticipated lead time? Kuhlman: Three months. Weaver: Okay. Thank you. Durham: Great. Any other questions from council? Garringer: Council President, if I could just add. Durham: Yes sir. Garringer: Maybe to help you with this also Mr. Weaver is we do have pretty much a policy or plan in place whenever a vehicle is purchased one cycles out so we don't add to our fleet. So even if it gets passed along to other departments because we have done that at times, it's always a domino effect where one will eventually fall off. So, it saves cost which means that we don't have five to ten pickup trucks just sitting around doing nothing, but we make sure that the fleet doesn't increase with that. Durham: Thank you, Garringer. And just to add, this was approved in the 2026 budget for \$50,000.00 and the cost of this one is \$46,000.00, correct? Kuhlman: Correct. Durham: Okay. Thank you, Kuhlman. Any other questions or comments from council?

Motion: Wolff

Second: Gaucin

To approve the Electric Department to purchase a new Chevrolet Silverado.

Roll call vote on above motion

Yays- Weaver, McBride, Gaucin, Wolff, Durham, Cordes

Nays

Yays- 6, Nays-0. Motion passed.

**To approve the Electric Department to purchase a new Ditch Witch Trencher**

Cotter: Same situation, different piece of equipment obviously, different method in which the purchase is made. This is above the \$50,000.00 threshold. The cost of the trencher is \$70,973.00. He will be utilizing the Sourcewell Contract and the Sourcewell Contract we've made several purchases on in the past. This is a National Cooperative Bid Program similar to the State Program, this is National, so it's also within our rules. Durham: Thank you, Cotter. Kuhlman, anything to add on this one? Kuhlman: The trencher is what we use to install all our underground utilities, wire, conduit, primary wires, secondary wires. This is over thirty years old. Durham: There's been a lot of band-aid repairs to our current one. Kuhlman: I mean; this equipment isn't exclusive either for the Electric Department. Any other department that wants to use this is all available to every department, you know, it's the only trencher the city's got. Durham: Thanks, Kuhlman. Weaver: Do we keep the old one, Kuhlman? Kuhlman: I mean, that can be determined other than that we could put it on Gov Deals and see what we can get. Weaver: Gotcha. Durham: And again, I would just point out this was also approved in the 2026 budget for \$100,000.00. This one is coming in at just under \$71,000.00. Kuhlman: Yes. Durham: Good deal, we appreciate your savings there. Kuhlman: There is no lead time on this one. Actually, they would be brought to us for show, so that if we were approved tonight when they did bring it for demonstration they will be waiting. Durham: Sounds good. Any other questions or comments from the council?

Motion: Gaucin

Second: Wolff

To approve the Electric Department to purchase a new Ditch Witch Trencher

Roll call vote on above motion

Yays- Weaver, McBride, Gaucin, Wolff, Durham, Cordes

Nays

Yays- 6, Nays-0. Motion passed.

### **Around the Table**

Garringer: I have two items tonight. One is I emailed the budget books to every council member. If you would like a paper copy, I'm just trying to save those books that just get put on a shelf and nobody looks at, please let me know. I'll be more than happy to print you out some. In fact, I got several I can give to anyone tonight if you'd like one. If you just want to keep with the electronic versions, that's fine with me. And then the second thing is, is we were contacted by Scott Sans who's the Northwest District Auditor of State liaison and he will be setting up a time to come to council one night. We as the city of Napoleon, we earned the Auditor of State award with distinction. So, a little feather in our cap there. So that'll be coming up within the next month or so. Durham: All right, congratulations. Garringer: That's it.

Gaucin: Not at this time.

McBride: Nothing for me.

Bialorucki: I just wanted to read this press release regarding our Napoleon Power and Light. Napoleon Power and Light deployed two members of their staff and one bucket truck to assist utilities in Easley, South Carolina for power restoration efforts caused by significant ice and snow related outages across the region. Ryan Pahl and Henry Babcock, they're both pictured below here, departed Friday, January 23rd, and were positioned to start restoration work as soon as weather allowed until late Monday, January 26. Our crew trained year-round to be ready for situations like this, said Electric Superintendent Greg Kuhlman. When people are facing severe weather and potential outages, every minute matters. As a member of AMP Ohio's Mutual Aid Network, Napoleon Power and Light is reimbursed for all costs associated with sending crews, vehicles, and equipment, ensuring the support does not impact local electric rates. NPL regularly responds with fellow utilities experience widespread outages that require additional crews. Last April, NPL assisted neighboring Montpelier, Ohio utility, sending a crew of five and three trucks following a windstorm. And in May of 2025, NPL assisted Lansing, Michigan, sending a crew of four and two trucks following a tornado. Public power is built on the principle of neighbors helping neighbors near and far. Kuhlman said, When a community is facing dangerous weather and widespread outages, we step up. We're proud to send our crews where they are needed and grateful for the willingness for them to serve. So again, I want to thank our Electric Department and especially Ryan and Henry. And thank you, Kuhlman. It's all I have.

Cordes: I just want to bounce off of what he said. We got a great electric crew and I'm glad they're on board and appreciate all you guys do. That's it.

Weaver: I'm good. Thank you.

Wolff: Nothing for me tonight.

Harmon: Nothing for me.

Cotter: Nothing for me.

Durham: Nothing for me either.



**ORDINANCE NO. 003-26**

**AN ORDINANCE ADDING SECTION 925.89 AND AMENDING SECTION 925.99, OF THE CITY OF NAPOLEON, OHIO CODIFIED ORDINANCES AS THEY RELATE TO THE RULES FOR DISPOSAL AT THE CITY'S YARD WASTE COLLECTION SITE; AND DECLARING AN EMERGENCY**

**WHEREAS**, the rules for disposal at the City's yard waste collection site were previously approved by Council by unanimous passage of Ordinance No. 082-04 on June 21, 2004 and Ordinance No. 062-18 passed on December 3, 2018.

**WHEREAS**, the Board of Public Affairs and the Municipal Properties Committee of Council met on January 12, 2025, and reviewed and recommended the following changes to the City of Napoleon, Ohio Codified Ordinances as they relate to refuse service; **Now Therefore,**

**BE IT ORDAINED BY THE COUNCIL OF THE CITY OF NAPOLEON, OHIO:**

Section 1. That, Section 925.99 of the Codified Code of Napoleon, Ohio shall be amended and enacted as follows:

“ 925.99 PENALTY.

(a) Whoever violates any provision of this chapter, or any rule or regulation pursuant thereto, where no specific penalty is attached, shall be deemed guilty of a minor misdemeanor and shall be fined not more than \$150.00. Any violation shall constitute a separate offense on each successive day continued. The fact that garbage, refuse, rubbish, yard waste or other waste matter, herein mentioned or not, remains on any residential establishment in the City in violation of this chapter shall be prima facie evidence that the householder of such establishment is responsible for the occurring violation. In addition to the penalties above described for this chapter, the offender may be assessed the cost of any cleanup.

(b) Any person who violates or neglects to comply with any provision of this chapter, or any rule or regulation pursuant thereto, upon commission of the first offense in any twelve-month period, in lieu of filing criminal charges, may be issued a warning by the crew of the City Sanitation Department in the form of an information tag, the form and content of which shall be prepared by the City Manager or his designee, to be issued in person or affixed to the waste, or to its container or to entrance of the dwelling or other structure on the premises upon which the waste or its container is found, and such waste shall not be collected, removed, or disposed of by the City's Sanitation Department.

(Ord. 28-95. Passed 4-3-95.)

(c) Any person who violates Section 925.05 is deemed guilty of a misdemeanor of the 4th degree, punishable by a fine not to exceed \$250.00 and/or a period of imprisonment not to exceed 30 days.

(d) Any person who violates Section 925.24, may be deemed guilty of a minor misdemeanor and shall be fined not more than \$150.00 and/or have their permission/permit for use of the Yard Waste Site revoked.

(de) The City, its officials, boards or employees failing to carry out any directory function imposed upon the same by this chapter shall not be punishable as a crime under this section.”

Section 2. That, Section 925.89 of the Codified Code of Napoleon, Ohio shall be created and enacted as follows:

**“925.89 SUPPLEMENTARY RULES.**

The City Manager is hereby empowered to make supplementary Rules as may be necessary to properly administer said Rules & Policy for Yard Waste Site. Nothing in this section shall be construed as requiring Board of Public Affairs approval for Rule changes related to specifications, methods, or techniques.”

Section 3. That, the rules for disposal at the City’s yard waste collection site shall remain enacted as follows:

**“Rule 1. ACCEPTED MATERIAL**

The only materials accepted and to be deposited at the Yard Waste Site are: brush referred to as broken or lopped branches and yard waste referred to as grass clippings, brush, flower waste, domestic vegetative waste, and leaves. No person shall deposit any other material at said Site.

**Rule 2. BRUSH PILES**

The ~~b~~Brush piles found at the Site are to be used only for broken or lopped branches. ~~drop brush, flower waste, leaves, and domestic vegetative waste (e.g. corn stalks, tomato vines, hedge clippings). The items mentioned in this Rule 2-3 shall only be placed in loose condition in the brush pile and shall not be deposited in bags or boxes. No person shall deposit-~~Items as mentioned in this Rule 2-3 that must not exceed 10” (inches) in diameter or 48” (inches) in length.

**Rule 3. GRASS-YARD WASTE PILE**

The yard waste pile found ~~All grass deposited~~ at the Site is to be used only for grass clippings, flower waste, domestic vegetative waste and leaves. Items as mention in this Rule 3 must be ~~removed from bags and~~ deposited in a loose condition. ~~No bagged grass shall be deposited at the Site.~~

**Rule 4. LEAVES**

~~Leaves deposited at the Site must be removed from bags and deposited in loose condition only in the designated area.~~

**Rule 4 5. CONCRETE RECYCLING**

~~Any~~ No person shall depositing scrap concrete at the ~~Yard Waste~~ Site ~~shall have~~ without prior written permission from the Operations Superintendent, or his/her designee.

**Rule 5. USE OF PERSONAL MACHINERY OR EQUIPMENT**

No person shall utilize personal machinery or equipment referred to as, but not limited to, chainsaws, mowers, tractors, loaders or skid loaders at the Site.

**Rule 6. APPLICABLE LAW**

All persons utilizing the Yard Waste Collection Site shall follow all Policies, Regulations, Rules and Laws of this City and State pertaining to dumping at the Yard Waste Collection Site.

**Rule 7. MULCH AVAILABILITY**

Mulch is available during daylight hours ~~to anyone~~ at no charge, so long as quantity exists.

The city will load a vehicle upon request, within the capacity of City equipment, at a charge of \$8.00 per first scoop (2-3 cubic yards) and \$4.00 for each additional scoop.

The City will deliver a small dump truck load of mulch (approximately 2 cubic yards) inside the City limits for a charge of \$16.00. Outside the City limits, but inside Henry County, the charge will be \$16.00 plus \$3.00 per loaded mile.

The City will deliver a large dump truck load of mulch (approximately 6 cubic yards) inside the City limits for a charge of \$24.00. Outside the City limits, but inside Henry County, the charge will be \$24.00 plus \$3.00 per loaded mile.

Any request for loading or delivery of mulch must be made through the Operations Department Offices at 419-599-1891, between the hours of 7:00 a.m. and 3:00 p.m. Loading and delivery will occur on Fridays ONLY. No delivery or loading will be scheduled on weekends or at anytime that could result in overtime or when work schedules would need to be adjusted to accommodate this service.

~~Any person found violating Rule 1, 2, 3, 4, 5 or 6 of the Yard Waste Collection Rules shall be deemed guilty of a minor misdemeanor offense.~~

Section 4. That, the City Yard Waste Policy shall remain enacted as follows:

**“YARD WASTE SITE POLICY**

1722 Oakwood Ave.

Ordinance No. 062-18

Policy 1.

The Yard Waste Site will only be open from dawn until dusk.

Policy 2.

Only City residents and select businesses that pay a fee ~~to dispose of yard waste~~ will be permitted to ~~dispose of yard waste at~~ utilize the Yard Waste Site.

Policy 3.

If a person other than the resident is disposing of yard waste at the Yard Waste Site for a resident, the individual must provide proof that the yard waste being disposed of is from a resident’s address.

If a person other than the resident is taking mulch from the Yard Waste Site for a resident, the individual must provide proof that the mulch is taken to the resident’s address.

Policy 4.

A business that does not already pay the refuse fee on the utility bill may be permitted to dispose of yard waste at the Yard Waste Site if the business contacts the City Utility Department and elects to pay six dollars (\$6) per month for unlimited use of the Yard Waste Site.

Policy 5.

A Henry County resident that does not reside in the City of Napoleon may utilize the Yard Waste Site if an annual Yard Waste **Use Permit Site Pass** is purchased for seventy-five dollars (\$75). The **Permit Pass** will be valid for each calendar year.

Policy 6.

A contractor (Handyman/Lawn Service) with a business address inside Henry County may utilize the Yard Waste Site if an annual Yard Waste **Use Permit Site Pass** is purchased for two hundred dollars (\$200) per year. The **Permit Pass** will be valid for each calendar year.

Policy 7.

A Tree Service/Tree Removal contractor with a business address inside Henry County may utilize the Yard Waste Site if an annual Yard Waste **Use Permit Site Pass** is purchased for one thousand dollars (\$1,000) per year. The **Pass** will be valid for each calendar year.

Policy 8.

A Tree Service/Tree Removal contractor with a business address outside Henry County may utilize the Yard Waste Site if an annual Yard Waste **Use Permit Site Pass** is purchased for two thousand dollars (\$2,000) per year. The **Permit Pass** will be valid for each calendar year.

Policy 9.

All individuals utilizing the Yard Waste Site are subject to having their identification checked by any City employee.”

Section 5. That, it is found and determined that all formal actions of this City Council concerning and relating to the adoption of this Ordinance were adopted in open meetings of this City Council, and that all deliberations of this City Council and any of its committees that resulted in such formal actions were in compliance with all legal requirements, including Section 121.22 of the Ohio Revised Code and the Codified Ordinances of Napoleon Ohio.

Section 6. That, if any other prior Ordinance or Resolution is found to be in conflict with this Ordinance, then the provisions of this Ordinance shall prevail. Further, if any portion of this Ordinance is found to be invalid for any reason, such decision shall not affect the validity of the remaining portions of this Ordinance or any part thereof.

Section 7. That, this Ordinance is declared to be an emergency measure necessary for the immediate preservation of the public peace, health or safety of the City and its inhabitants, and for the further reason that this legislation must be in

effect at the earliest possible time to allow for the proper enforcement of City Yard Waste Site disposal and collection rules; therefore, provided it receives the required number of votes for passage as emergency legislation, it shall be in full force and effect immediately upon its passage; otherwise, it shall be in full force and effect at the earliest time permitted by law. Further, the Emergency Clause is necessary to continue charging the appropriate rates in a timely manner, and for further reasons as stated in the Preamble hereof.

Passed: \_\_\_\_\_

\_\_\_\_\_  
J. Ross Durham, Council President

Approved: \_\_\_\_\_

\_\_\_\_\_  
Joseph D. Bialorucki, Mayor

VOTE ON PASSAGE \_\_\_\_\_ Yea \_\_\_\_\_ Nay \_\_\_\_\_ Abstain

Attest:

\_\_\_\_\_  
Ann Harper, Clerk of Council

*I, Ann Harper, Clerk of Council for the City of Napoleon, do hereby certify that the foregoing Ordinance No. 003-26 was duly published in the Northwest Signal, a newspaper of general circulation in said City, on the \_\_\_\_\_ day of \_\_\_\_\_, 2026; & I further certify the compliance with rules established in Chapter 103 of the Codified Ordinances Of Napoleon Ohio and the laws of the State of Ohio pertaining to Public Meetings.*

\_\_\_\_\_  
*Ann Harper, Clerk of Council*

**RESOLUTION NO. 060A-25**

**A RESOLUTION AUTHORIZING THE CITY MANAGER TO EXECUTE ANY AND ALL DOCUMENTS NECESSARY TO SELL APPROXIMATELY 0.876 ACRES OF LAND, MORE OR LESS, A PORTION OF PARCEL NO. 41-129332.0040, LOCATED WITHIN AND OWNED BY THE CITY OF NAPOLEON, OHIO; AND DECLARING AN EMERGENCY**

**WHEREAS**, pursuant to City of Napoleon Charter Section 6.01, Council may provide, by ordinance or resolution, a method for the City to purchase, construct, lease, sell, or to otherwise dispose of real property and, tangible or intangible personal property, including the contracting therefor, that may be contrary to any provision of the laws of Ohio.

**WHEREAS**, the City of Napoleon desires to sell a certain 0.876 acres of land, more or less, located within and owned by the City of Napoleon, Ohio; and,

**WHEREAS**, pursuant to Napoleon Ordinance 107.04, the City may dispose of real property belonging to it, without advertisement and without the receipt of competitive bids, pursuant to legislation approved by the affirmative vote of two-thirds of the current members of Council authorizing the same and pursuant to a finding by the officer, board or department having supervision or management of such property that it is no longer needed for any municipal purpose, upon determination by Council that it is in the best interest of the City to do so and upon such terms and conditions as Council may decide; and,

**WHEREAS**, the City of Napoleon desires to sell said land for further economic development of the City; **Now Therefore;**

**BE IT RESOLVED BY THE COUNCIL OF THE CITY OF NAPOLEON, OHIO:**

Section 1. That, the City of Napoleon authorizes and directs the City Manager to execute any and all documents necessary for the sale of approximately eight hundred and seventy-six one thousandths (0.876) acres of land which is located within the City of Napoleon.

Section 2. That, the property listed is identified as the Subject Property is Parcel No. 41-129332.0040, as found in the Henry County Auditor's Office, consisting of approximately eight hundred and seventy-six one thousandths (0.876) acres of land, more or less total acres of land, more or less.

Section 3. That, the City Manager, being the official in charge of the property, has advised this Council that the Subject Property is no longer needed for a public purpose.

Section 4. That, pursuant to Napoleon Ordinance 107.04, the City may dispose of real property belonging to it, without advertisement and without the receipt of competitive bids, pursuant to legislation approved by the affirmative vote of two-thirds of the current members of Council authorizing the same and pursuant to a finding by the officer, board or department having supervision or management of such property that it is no longer needed for any municipal purpose, upon determination by Council that it is in

the best interest of the City to do so and upon such terms and conditions as Council may decide; and,

Section 4. That, it is found and determined that all formal actions of this City Council concerning and relating to the adoption of this Resolution were adopted in open meetings of this City Council, and that all deliberations of this City Council and any of its committees that resulted in such formal actions were in compliance with all legal requirements, including Section 121.22 of the Ohio Revised Code and the Codified Ordinances of Napoleon Ohio.

Section 5. That, if any other prior Ordinance or Resolution is found to be in conflict with this Resolution, then the provisions of this Resolution shall prevail. Further, if any portion of this Resolution is found to be invalid for any reason, such decision shall not affect the validity of the remaining portions of this Resolution or any part thereof.

Section 6. That, this Resolution is declared to be an emergency measure necessary for the immediate preservation of the public peace, health or safety of the City and its inhabitants, and for the further reason that this legislation must be in effect at the earliest possible time to allow for the City to begin economic development of the property; therefore, provided it receives the required number of votes for passage as emergency legislation, it shall be in full force and effect immediately upon its passage; otherwise, it shall be in full force and effect at the earliest time permitted by law.

Passed: \_\_\_\_\_

\_\_\_\_\_  
J. Ross Durham, Council President

Approved: \_\_\_\_\_

\_\_\_\_\_  
Joseph D. Bialorucki, Mayor

VOTE ON PASSAGE \_\_\_\_ Yea \_\_\_\_ Nay \_\_\_\_ Abstain

Attest:

\_\_\_\_\_  
Ann Harper, Clerk of Council

*I, Ann Harper, Clerk of Council for the City of Napoleon, do hereby certify that the foregoing Resolution No. 060-25a was duly published in the Northwest Signal, a newspaper of general circulation in said City, on the \_\_\_\_\_ day of \_\_\_\_\_, 2026; & I further certify the compliance with rules established in Chapter 103 of the Codified Ordinances Of Napoleon Ohio and the laws of the State of Ohio pertaining to Public Meetings.*

\_\_\_\_\_  
*Ann Harper, Clerk of Council*

**ORDINANCE NO. 001-26**

**AN ORDINANCE AUTHORIZING A PAY INCREASE FOR THE CITY OF NAPOLEON, OHIO LAW DIRECTOR; AND DECLARING AN EMERGENCY**

**WHEREAS**, Council desires to authorize a pay increase to the City Law Director; and,

**WHEREAS**, Council desires to make said changes effective with the pay period commencing on or about December 22, 2025; and,

**WHEREAS**, to achieve the above stated goals Council now desires to repeal Ordinance No.(s) 014-19, 099-19, 076-20, 063-21, 085-22, 056-23, 047-24, and 008-25 and to establish a new Classification Pay Plan; **Now Therefore**,

**BE IT ORDAINED BY THE COUNCIL OF THE CITY OF NAPOLEON, OHIO:**

Section 1. That, effective with the first pay period for the Year 2026, that commences on or about December 22, 2025, the biweekly salary of the City Law Director of this City shall be four thousand nine hundred thirty-five dollars and eight cents (\$4,935.08) and continue as such each year thereafter, so long as employed, unless modified by Council.

Section 2. That, this Ordinance allows the terms and conditions of this pay increase to be retroactively applied, the same being hereby approved as it so exists.

Section 3. That, all compensation paid under this Ordinance is subject to appropriation of funds by the Council.

Section 4. That, the Finance Director may adjust compensation for all affected employees to meet the intent of this Ordinance.

Section 5. That, all pay scales reflected in the City of Napoleon Pay Plan shall be rounded, utilizing the five rule, to the nearest penny.

Section 6. That, this biweekly salary is figured before any approved Cost of Living Adjustments are added to the biweekly salary.

Section 7. That, no position mentioned in this Ordinance shall receive longevity benefit unless specified in this City's adopted longevity plan unless otherwise specifically provided for herein, or except as may be permitted by the City's longevity policy.

Section 8. That, Ordinance No.(s) 014-19, 099-19, 076-20, 063-21, 085-22, 056-23, 047-24, and 008-25 are repealed in their entirety effective December 22, 2025.

Section 9. That, it is found and determined that all formal actions of this City Council concerning and relating to the adoption of this Ordinance were adopted in open meetings of this City Council, and that all deliberations of this City Council and any of its committees that resulted in such formal actions were in compliance with all legal requirements, including Section 121.22 of the Ohio Revised Code and the Codified Ordinances of Napoleon Ohio.

Section 10. That, if any other prior Ordinance or Resolution is found to be in conflict with this Ordinance, then the provisions of this Ordinance shall prevail. Further,

if any portion of this Ordinance is found to be invalid for any reason, such decision shall not affect the validity of the remaining portions of this Ordinance or any part thereof.

Section 11. That, this Ordinance is declared to be an emergency measure necessary for the immediate preservation of the public peace, health, or safety of the City and its inhabitants, and for the further reason that this legislation must be in effect at the earliest possible time to allow for proper payment of wages to employees, proper payment being essential to the harmony of the necessary workforce; therefore, provided the required number of votes for passage as emergency legislation, it shall be in full force and effect immediately upon its passage; otherwise, it shall be in full force and effect at the earliest time permitted by law. Further, the Emergency Clause is necessary to commence the amendments in a timely manner which affects the public peace, health, and safety accessible to our citizens, and for further reasons as stated in the Preamble hereof.

Passed: \_\_\_\_\_  
J. Ross Durham, Council President

Approved: \_\_\_\_\_  
Joseph D. Bialorucki, Mayor

VOTE ON PASSAGE \_\_\_\_ Yea \_\_\_\_ Nay \_\_\_\_ Abstain

Attest:

\_\_\_\_\_  
Ann Harper, Clerk of Council

*I, Ann Harper, Clerk of Council for the City of Napoleon, do hereby certify that the foregoing Ordinance No. 001-26 was duly published in the Northwest Signal, a newspaper of general circulation in said City, on the \_\_\_\_\_ day of \_\_\_\_\_, 2026; & I further certify the compliance with rules established in Chapter 103 of the Codified Ordinances of Napoleon Ohio and the laws of the State of Ohio pertaining to Public Meetings.*

\_\_\_\_\_  
Ann Harper, Clerk of Council

**ORDINANCE NO. 002-26**

**AN ORDINANCE AUTHORIZING A PAY INCREASE FOR THE CITY OF NAPOLEON, OHIO FINANCE DIRECTOR; AND DECLARING AN EMERGENCY**

**WHEREAS**, Council desires to authorize a pay increase to the Finance Director; and,

**WHEREAS**, Council desires to make said changes effective with the pay period commencing on or about December 22, 2025; and,

**WHEREAS**, to achieve the above stated goals Council now desires to repeal Ordinance No.(s) 084-22, 055-23, and 048-24, and to establish a new Classification Pay Plan; **Now Therefore**,

**BE IT ORDAINED BY THE COUNCIL OF THE CITY OF NAPOLEON, OHIO:**

Section 1. That, effective with the first pay period for the Year 2026, that commences on or about December 22, 2025, the biweekly salary of the Finance Director of this City shall be four thousand eighty-four dollars and seventy-seven cents (\$4,084.77) and continue as such each year thereafter, so long as employed, unless modified by Council.

Section 2. That, this Ordinance shall contain a provision that allows the terms and conditions of this Ordinance to be retroactively applied, the same being hereby approved as it so exists.

Section 3. That, all compensation paid under this Ordinance is subject to appropriation of funds by the Council.

Section 4. That, the Finance Director may adjust compensation for all affected employees to meet the intent of this Ordinance.

Section 5. That, all pay scales reflected in the City of Napoleon Pay Plan shall be rounded, utilizing the five rule, to the nearest penny.

Section 6. That, this biweekly salary is figured before any approved Cost of Living Adjustments are added to the biweekly salary.

Section 7. That, no position mentioned in this Ordinance shall receive longevity benefit unless specified in this City's adopted longevity plan unless otherwise specifically provided for herein, or except as may be permitted by the City's longevity policy.

Section 8. That, Ordinance No.(s) 084-22, 055-23, and 048-24 are repealed in their entirety effective December 22, 2025.

Section 9. That, it is found and determined that all formal actions of this City Council concerning and relating to the adoption of this Ordinance were adopted in open meetings of this City Council, and that all deliberations of this City Council and any of its committees that resulted in such formal actions were in compliance with all legal requirements, including Section 121.22 of the Ohio Revised Code and the Codified Ordinances of Napoleon Ohio.

Section 10. That, if any other prior Ordinance or Resolution is found to conflict with this Ordinance, then the provisions of this Ordinance shall prevail. Further, if any portion of this Ordinance is found to be invalid for any reason, such decision shall not affect the validity of the remaining portions of this Ordinance or any part thereof.

Section 11. That, this Ordinance is declared to be an emergency measure necessary for the immediate preservation of the public peace, health, or safety of the City and its inhabitants, and for the further reason that this legislation must be in effect at the earliest possible time to allow for proper payment of wages to employees, proper payment being essential to the harmony of the necessary workforce; therefore, provided the required number of votes for passage as emergency legislation, it shall be in full force and effect immediately upon its passage; otherwise, it shall be in full force and effect at the earliest time permitted by law. Further, the Emergency Clause is necessary to commence the amendments in a timely manner which affects the public peace, health, and safety accessible to our citizens, and for further reasons as stated in the Preamble hereof.

Passed: \_\_\_\_\_  
J. Ross Durham, Council President

Approved: \_\_\_\_\_  
Joseph D. Bialorucki, Mayor

VOTE ON PASSAGE \_\_\_\_ Yea \_\_\_\_ Nay \_\_\_\_ Abstain

Attest:

\_\_\_\_\_  
Ann Harper, Clerk of Council

*I, Ann Harper, Clerk of Council for the City of Napoleon, do hereby certify that the foregoing Ordinance No. 002-26 was duly published in the Northwest Signal, a newspaper of general circulation in said City, on the \_\_\_\_\_ day of \_\_\_\_\_, 2026; & I further certify the compliance with rules established in Chapter 103 of the Codified Ordinances of Napoleon Ohio and the laws of the State of Ohio pertaining to Public Meetings.*

\_\_\_\_\_  
Ann Harper, Clerk of Council

**CITY OF NAPOLEON, OHIO - PSCAF**

**POWER SUPPLY COST ADJUSTMENT FACTOR (PSCAF) - COMPUTATION OF MONTHLY PSCAF**


AMP Billed Usage Month	PSCAF City Billing Month	AMP - kWh Delivered As Listed on AMP Invoices	Purchased Power Supply Costs		Rolling 3-Month Totals		Rolling 3 Month Average Cost	Less: Fixed Base Power Supply Cost	PSCA Dollar Difference + or (-)	PSCA-Corrt'd. 3 MONTH AVG.FACTOR + Line Loss	Total Residential Cost / kWh For Month		
			(*=Net of Known)		Current + Prior 2 Months								
			(+ OR - Other Cr's)		kWh	Cost						f / e	\$0.07194 Fixed
					c + prior 2 Mo	d + prior 2 Mo						g + h	i X 1.075
(a)	(b)	(c)	(d)		(e)	(f)	(g)	(h)	(i)	(j)			
Dec 23	Feb 24	12,128,836	\$	1,046,640.68	35,494,390	\$ 3,261,537.63	\$ 0.09189	\$ (0.07194)	\$ 0.01995	\$ 0.02145	0.1286		
Jan 24	Mar 24	13,570,981	\$	1,154,385.28	37,548,703	\$ 3,269,645.87	\$ 0.08708	\$ (0.07194)	\$ 0.01514	\$ 0.01628	0.1229		
Feb 24	Apr 24	11,680,655	\$	1,036,951.99	37,380,472	\$ 3,237,977.95	\$ 0.08662	\$ (0.07194)	\$ 0.01468	\$ 0.01578	0.1247		
Mar 24	May 24	11,562,844	\$	1,007,154.75	36,814,480	\$ 3,198,492.02	\$ 0.08688	\$ (0.07194)	\$ 0.01494	\$ 0.01606	0.1250		
Apr 24	June 24	11,001,864	\$	939,931.70	34,245,363	\$ 2,984,038.44	\$ 0.08714	\$ (0.07194)	\$ 0.01520	\$ 0.01634	0.1269		
May 24	July 24	12,157,543	\$	975,096.55	34,722,251	\$ 2,922,183.00	\$ 0.08416	\$ (0.07194)	\$ 0.01222	\$ 0.01314	0.1207		
June 24	Aug 24	13,974,917	\$	1,053,689.10	37,134,324	\$ 2,968,717.35	\$ 0.07995	\$ (0.07194)	\$ 0.00801	\$ 0.00861	0.1142		
Jul 24	Sept 24	14,932,572	\$	1,098,429.26	41,065,032	\$ 3,127,214.91	\$ 0.07615	\$ (0.07194)	\$ 0.00421	\$ 0.00453	0.1140		
Aug 24	Oct 24	14,927,661	\$	1,075,113.08	43,835,150	\$ 3,227,231.44	\$ 0.07362	\$ (0.07194)	\$ 0.00168	\$ 0.00181	0.1077		
Sept 24	Nov 24	12,460,243	\$	1,023,655.06	42,320,476	\$ 3,197,197.40	\$ 0.07555	\$ (0.07194)	\$ 0.00361	\$ 0.00388	0.1125		
Oct 24	Dec 24	11,703,052	\$	1,058,703.74	39,090,956	\$ 3,157,471.88	\$ 0.08077	\$ (0.07194)	\$ 0.00883	\$ 0.00949	0.1205		
Nov 24	Jan 25	11,636,274	\$	1,020,847.17	35,799,569	\$ 3,103,205.97	\$ 0.08668	\$ (0.07194)	\$ 0.01474	\$ 0.01585	0.1237		
Dec 24	Feb 25	12,945,654	\$	1,020,097.16	36,284,980	\$ 3,099,648.07	\$ 0.08543	\$ (0.07194)	\$ 0.01349	\$ 0.01450	0.1208		
Jan 25	Mar 25	14,127,042	\$	1,203,590.56	38,708,970	\$ 3,244,534.89	\$ 0.08382	\$ (0.07194)	\$ 0.01188	\$ 0.01277	0.1184		
Feb 25	Apr 25	12,337,542	\$	1,134,698.49	39,410,238	\$ 3,358,386.21	\$ 0.08522	\$ (0.07194)	\$ 0.01328	\$ 0.01428	0.1220		
Mar 25	May 25	11,881,492	\$	985,536.72	38,346,076	\$ 3,323,825.77	\$ 0.08668	\$ (0.07194)	\$ 0.01474	\$ 0.01585	0.1246		
Apr 25	June 25	11,127,972	\$	997,161.85	35,347,006	\$ 3,117,397.06	\$ 0.08819	\$ (0.07194)	\$ 0.01625	\$ 0.01747	0.1284		
May 25	July 25	11,108,489	\$	976,008.29	34,117,953	\$ 2,958,706.86	\$ 0.08672	\$ (0.07194)	\$ 0.01478	\$ 0.01589	0.1252		
June 25	Aug 25	13,719,070	\$	1,149,578.20	35,955,531	\$ 3,122,748.34	\$ 0.08685	\$ (0.07194)	\$ 0.01491	\$ 0.01603	0.1207		
July 25	Sept 25	15,894,491	\$	1,277,434.27	40,722,050	\$ 3,403,020.76	\$ 0.08357	\$ (0.07194)	\$ 0.01163	\$ 0.01250	0.1175		
Aug 25	Oct 25	14,392,177	\$	1,112,418.43	44,005,738	\$ 3,539,430.90	\$ 0.08043	\$ (0.07194)	\$ 0.00849	\$ 0.00913	0.1156		
Sept 25	Nov 25	12,035,327	\$	1,133,854.75	42,321,995	\$ 3,523,707.45	\$ 0.08326	\$ (0.07194)	\$ 0.01132	\$ 0.01217	0.1211		
Oct 25	Dec 25	11,919,560	\$	1,158,426.98	38,347,064	\$ 3,404,700.16	\$ 0.08879	\$ (0.07194)	\$ 0.01685	\$ 0.01811	0.1279		
Nov 25	Jan 26	11,740,368	\$	1,068,967.49	35,695,255	\$ 3,361,249.22	\$ 0.09417	\$ (0.07194)	\$ 0.02223	\$ 0.02390	0.1313		
Dec 25	Feb 26	13,226,431	\$	1,105,452.02	36,886,359	\$ 3,332,846.49	\$ 0.09035	\$ (0.07194)	\$ 0.01841	\$ 0.01979			


**PSCAF - Preparers Signature:**

**PSCAF - Reviewers Signature:**

Name - Lori A. Rausch, Utility Billing Administrator

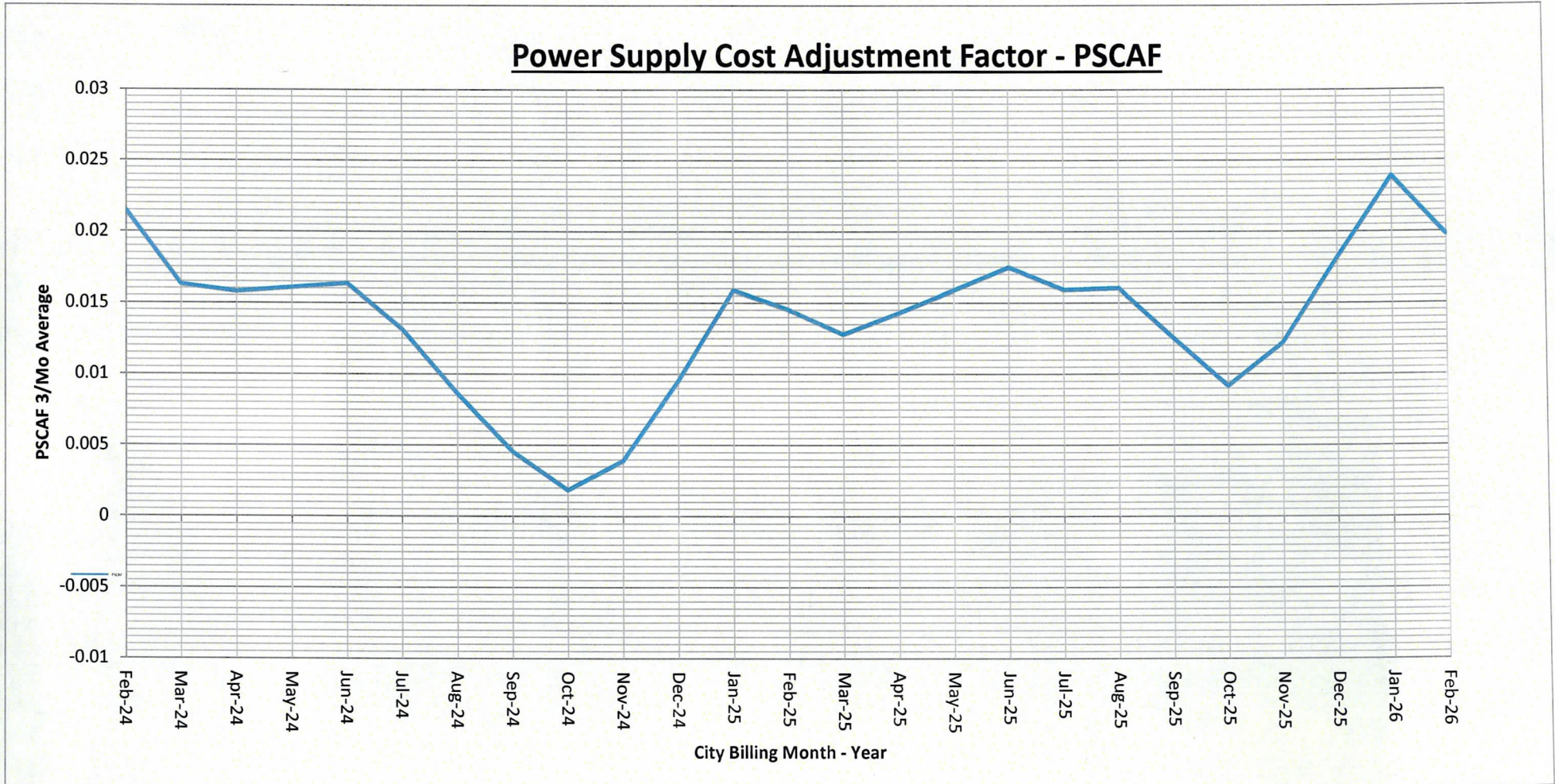
Name - Kevin L. Garringer, Finance Director

 1-20-2026

 1-20-26

Signature Date

Signature Date





**AMERICAN MUNICIPAL POWER, INC.**  
 1111 Schrock Rd, Suite 100  
 COLUMBUS, OHIO 43229  
 PHONE: (614) 540-1111  
 FAX: (614) 540-1078

INVOICE NUMBER: 1014227  
 INVOICE DATE: 16-JAN-26  
 DUE DATE: 02-FEB-26  
 TOTAL AMOUNT DUE: \$1,105,452.02  
 CUSTOMER NUMBER 5020  
 CUSTOMER P.O. #:

**City of Napoleon**  
 255 West Riverview Avenue  
 P.O. Box 151  
 Napoleon, OH 43545-0151

MAKE CHECK PAYABLE TO AMP.  
 DIRECT INVOICE QUESTIONS TO  
 ENERGYSETTLEMENTS@AMPPARTNERS.ORG

**City of Napoleon Power Billing – December, 2025**

Municipal Peak: 22,558 kW  
 Total Metered Energy: 13,339,245 kWh

Total Power Charges:	\$630,605.84
Total Transmission/Capacity/Ancillary Services:	\$463,613.18
Total Other Charges:	\$11,233.00
Total Miscellaneous Charges:	\$0.00

**TOTAL CHARGES \$1,105,452.02**

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\*To avoid a delayed payment charge, payment must be made to provide available funds for use by AMP on or before the due date.

**Wire or ACH Transfer Information:**

Huntington National Bank  
 Columbus, Ohio  
 Account No. 0189-2204055  
 ABA: 044000024

**Mailing Address:**

AMP Inc.  
 Department L614  
 Columbus, OH 43260

**DETAIL INFORMATION OF POWER CHARGES December, 2025**  
**City of Napoleon**

FOR THE MONTH OF: December, 2025

Total Metered Load kWh:	13,339,245
Transmission Losses kWh:	-112,814
Distribution Losses kWh:	0
Total Energy Req. kWh:	13,226,431 *

Time of Pool Peak:	12/15/2025 @ H.E. 12:00	Coincident Peak kW:	22,558
Time of Municipal Peak:	12/15/2025 @ H.E. 12:00	Municipal Peak kW:	22,558
Transmission Peak:	June 20,2024 @ H.E. 15:00	Transmission Peak kW:	30,349
		PJM Capacity Requirement kW:	28,155

**City of Napoleon Resources**

<b>AMP CT - Sched @ ATSI</b>			
Demand Charge:	\$2.949905 kW	12,397 kW =	\$36,569.97
Transmission Credit:	-\$5.690578 kW	12,397 kW =	-\$70,546.10
Capacity Credit:	-\$5.809038 kW	12,397 kW =	-\$72,014.65
<b>Subtotal</b>			<b>-\$105,990.78</b>
<b>Fremont - sched @ Fremont</b>			
Demand Charge:	\$5.284652 kW	8,767 kW =	\$46,330.54
Energy Charge:	\$0.031715 kWh	3,236,724 kWh =	\$102,654.06
Net Congestion, Losses, FTR:			-\$5,562.04
Capacity Credit:	-\$6.994704 kW	8,767 kW =	-\$61,322.57
Debt Service:	\$4.916196 kW	8,767 kW =	\$43,100.29
Energy Adj for Prior Month:			-\$25.92
<b>Subtotal</b>			<b>\$125,174.36</b>
<b>AMP Hydro CSW - Sched @ PJMC</b>			
Demand Charge:	\$56.290000 kW	3,498 kW =	\$196,902.42
Energy Charge:	\$0.026000 kWh	2,051,527 kWh =	\$53,339.69
Net Congestion, Losses, FTR:			\$10,652.58
Capacity Credit:	-\$3.119351 kW	3,498 kW =	-\$10,911.49
REC Credit (Estimate):	-\$0.010304 kWh	2,051,527 kWh =	-\$21,139.70
<b>Subtotal</b>			<b>\$228,843.50</b>
<b>Meldahl Hydro - Sched @ Meldahl Bus</b>			
Demand Charge:	\$30.905813 kW	504 kW =	\$15,576.53
Energy Charge:	\$0.026000 kWh	274,647 kWh =	\$7,140.83
Net Congestion, Losses, FTR:			\$675.15
Capacity Credit:	-\$4.865218 kW	504 kW =	-\$2,452.07
REC Credit (Estimate):	-\$0.034000 kWh	274,647 kWh =	-\$9,338.01
<b>Subtotal</b>			<b>\$11,602.43</b>
<b>JV6 - Sched @ ATSI</b>			
Demand Charge:		225 kW =	
Energy Charge:		0 kWh =	
Transmission Credit:		225 kW =	
Capacity Credit:	-\$0.583200 kW	225 kW =	-\$131.22
<b>Subtotal</b>			<b>-\$131.22</b>
<b>Greenup Hydro - Sched @ Greenup Bus</b>			
Demand Charge:	\$30.469939 kW	330 kW =	\$10,055.08
Energy Charge:	\$0.009000 kWh	130,867 kWh =	\$1,177.80
Net Congestion, Losses, FTR:			\$317.88
Capacity Credit:	-\$3.093879 kW	330 kW =	-\$1,020.98
REC Credit (Estimate):	-\$0.011000 kWh	130,867 kWh =	-\$1,439.53
<b>Subtotal</b>			<b>\$9,090.25</b>
<b>Prairie State - Sched @ PJMC</b>			
Demand Charge:	\$15.004174 kW	4,976 kW =	\$74,660.77
Energy Charge:	\$0.007789 kWh	3,817,798 kWh =	\$29,738.01
Net Congestion, Losses, FTR:			\$20,033.81
Capacity Credit:	-\$6.516557 kW	4,976 kW =	-\$32,426.39
Debt Service:	\$24.519978 kW	4,976 kW =	\$122,011.41
Transmission from PSEC to PJM/MISO:	\$0.003009 kWh	3,817,798 kWh =	\$11,487.09
<b>Subtotal</b>			<b>\$225,504.70</b>

**DETAIL INFORMATION OF POWER CHARGES December, 2025**  
**City of Napoleon**

<b>NYPA - Sched @ NYIS</b>			
Demand Charge:	\$4.074032 kW	940 kW =	\$3,829.59
Energy Charge:	\$0.018229 kWh	597,999 kWh =	\$10,901.13
Net Congestion, Losses, FTR:			-\$15,362.23
Capacity Credit:	-\$8.230000 kW	935 kW =	-\$7,695.05
Adjustment for prior month:			\$2,473.15
<b>Subtotal</b>		<b>597,999 kWh</b>	<b>-\$5,853.41</b>
<b>JV5 - 7X24 @ ATSI</b>			
Demand Charge:	\$19.345214 kW	3,088 kW =	\$59,738.02
Energy Charge:	\$0.021484 kWh	2,297,472 kWh =	\$49,357.74
Transmission Credit:	-\$7.696888 kW	3,088 kW =	-\$23,767.99
Capacity Credit:	-\$6.496920 kW	3,088 kW =	-\$20,062.49
Debt Service:	\$17.660712 kW	3,088 kW =	\$54,536.28
PCA:	\$0.006246 kWh	2,297,472 kWh =	\$14,348.96
REC Credit (Estimate):	-\$0.023228 kWh	2,297,472 kWh =	-\$53,366.08
<b>Subtotal</b>		<b>2,297,472 kWh</b>	<b>\$80,784.44</b>
<b>JV5 Losses - Sched @ ATSI</b>			
Energy Charge:		33,356 kWh =	
<b>Subtotal</b>		<b>33,356 kWh</b>	<b>\$0.00</b>
<b>JV2 - sched @ ATSI</b>			
Demand Charge:	\$3.209621 kW	264 kW =	\$847.34
Transmission Credit:	-\$5.961970 kW	264 kW =	-\$1,573.96
Capacity Credit:	-\$7.196326 kW	264 kW =	-\$1,899.83
JV2 Project Fuel Costs not recovered through Energy Sales to Market :	\$0.151587 kWh	271 kWh =	\$41.08
Real Time Market Revenue from JV2 Operations:	\$0.084723 kWh	-271 kWh =	-\$22.96
<b>Subtotal</b>			<b>-\$2,608.33</b>
<b>AMP Solar Phase I - Sched @ ATSI</b>			
Demand Charge:		1,040 kW =	
Energy Charge:	\$0.046553 kWh	40,353 kWh =	\$1,878.54
Transmission Credit:	-\$2.272196 kW	1,721 kW =	-\$3,910.45
Capacity Credit:	-\$2.359862 kW	941 kW =	-\$2,220.63
<b>Subtotal</b>			<b>-\$4,252.54</b>
<b>Community Energy Savings Smart Thermostat Program</b>			
Capacity Credit:			-\$282.35
Q4 2025 Smart Thermostats 21 meters @ \$80 each::			\$1,680.00
<b>Subtotal</b>			<b>\$1,397.65</b>
<b>Efficiency Smart Power Plant 2023-26</b>			
ESPP 2023-2025 obligation @ \$1.650 /MWh x 137,580.8 MWh / 12:			\$18,917.35
<b>Subtotal</b>			<b>\$18,917.35</b>
<b>Northern Pool Power -</b>			
On Peak Energy Charge: (M-F HE 08-23 EDT)	\$0.054744 kWh	924,340 kWh =	\$50,601.79
Off Peak Energy Charge:	\$0.051825 kWh	195,186 kWh =	\$10,115.45
Sale of Excess Non-Pool Resources to Pool:	\$0.034051 kWh	-373,838 kWh =	-\$12,729.40
Pool Congestion Hedge:			\$139.60
<b>Subtotal</b>		<b>745,688 kWh</b>	<b>\$48,127.44</b>
<b>TRANSMISSION / CAPACITY / ANCILLARY SERVICES -</b>			
Demand Charge:	\$7.696888 kW	30,349 kW =	\$233,592.85
Energy Charge:	\$0.000951 kWh	10,928,959 kWh =	\$10,395.68
RPM (Capacity) Charges:	\$7.800556 kW	28,155 kW =	\$219,624.65
<b>Subtotal</b>			<b>\$463,613.18</b>
<b>OTHER CHARGES:</b>			
Dispatch Center Charges	\$0.000065 kWh	13,339,245 kWh =	\$867.41
Service Fee A	\$0.000229 kWh	11,479,614 kWh =	\$2,628.83
Service Fee B	\$0.000580 kWh	13,339,245 kWh =	\$7,736.76
<b>Subtotal</b>			<b>\$11,233.00</b>

**DETAIL INFORMATION OF POWER CHARGES December, 2025**  
**City of Napoleon**

Total Demand Charges	\$353,600.02
Total Energy Charges	\$277,005.82
Total Transmission/Capacity/Ancillary Services	\$463,613.18
Total Other Charges	\$11,233.00
Total Miscellaneous Charges	\$0.00
<b>GRAND TOTAL POWER INVOICE</b>	<b>\$1,105,452.02</b>

**BILLING SUMMARY AND CONSUMPTION for BILLING CYCLE - February 2026**

2026 - FEBRUARY BILLING WITH DECEMBER 2025 AMP BILLING PERIOD AND JANUARY 2026 CITY CONSUMPTION AND BILLING DATA

**PREVIOUS MONTH'S POWER BILLS - PURCHASED POWER KWH AND COST ALLOCATIONS BY DEMAND & ENERGY:**

DATA PERIOD	MONTH / YR	DAYS IN MONTH	MUNICIPAL PEAK					
AMP-Ohio Bill Month	DECEMBER, 2025	31	22.558					
City-System Data Month	JANUARY, 2026	31						
City-Monthly Billing Cycle	FEBRUARY, 2026	28						
=====CONTRACTED AND OPEN MARKET POWER=====PEAKING=====HYDRO POWER=====								
(	AMP CT	FREMONT ENERGY	PRAIRIE STATE SCHED. @ PJMC	NORTHERN POWER	JV-2 PEAKING	AMP-HYDRO CSW	MELDAHL-HYDRG SCHED. @	GREENUP HYDRG SCHED. @
PURCHASED POWER-RESOURCES ->	SCHED. @ ATSI	SCHEDULED	REPLMT@ PJMC	POOL	SCHED. @ ATSI	SCHED. @ PJMC	MELDAHL BUS	GREENUP BUS
Delivered kWh (On Peak) ->	0	3,236,724	3,817,798	924,340		2,051,527	274,647	130,867
Delivered kWh (Off Peak) ->				195,186				
Delivered kWh (Replacement/Losses/Offset) ->								
Delivered kWh/Sale (Credits) ->				-373,838				
Net Total Delivered kWh as Billed ->	0	3,236,724	3,817,798	745,688	0	2,051,527	274,647	130,867
Percent % of Total Power Purchased->	0.0000%	24.4718%	28.8649%	5.6379%	0.0000%	15.5108%	2.0765%	0.9894%
<b>COST OF PURCHASED POWER:</b>								
<b>DEMAND CHARGES (+Debits) kw</b>								
Demand Charges	\$36,569.97	\$46,330.54	\$74,660.77		\$847.34	\$196,902.42	\$15,576.53	\$10,055.08
Debt Services (Principal & Interest)		\$43,100.29	\$122,011.41					
<b>DEMAND CHARGES (-Credits)</b>								
Transmission Charges (Demand-Credits)	-\$70,546.10				-\$1,573.96			
Capacity Credit	-\$72,014.65	-\$61,322.57	-\$32,426.39		-\$1,899.83	-\$10,911.49	-\$2,452.07	-\$1,020.98
December 2022 Capacity Performance								
<b>Sub-Total Demand Charges</b>	<b>-\$105,990.78</b>	<b>\$28,108.26</b>	<b>\$164,245.79</b>	<b>\$0.00</b>	<b>-\$2,626.45</b>	<b>\$185,990.93</b>	<b>\$13,124.46</b>	<b>\$9,034.10</b>
<b>ENERGY CHARGES (+Debits): kWh</b>								
Energy Charges - (On Peak)		\$102,654.06	\$29,738.01	\$50,601.79		\$53,339.69	\$7,140.83	\$1,177.80
Energy Charges - (Replacement/Off Peak)				\$10,115.45				
Net Congestion, Losses, FTR			\$20,033.81			\$10,652.58	\$675.15	\$317.88
Transmission Charges (Energy-Debits)								
PCA Charge								
Bill Adjustments (General & Rate Levelization)				\$139.60	\$41.08			
<b>ENERGY CHARGES (-Credits or Adjustments):</b>								
Energy Charges - On Peak (Sale or Rate Stabilization)				-\$12,729.40				
Net Congestion, Losses, FTR		-\$5,562.04						
PCA								
Bill Adjustments (General & Rate Levelization)		-\$25.92			-\$22.96	-\$21,139.70	-\$9,338.01	-\$1,439.53
<b>Sub-Total Energy Charges</b>	<b>\$0.00</b>	<b>\$97,066.10</b>	<b>\$49,771.82</b>	<b>\$48,127.44</b>	<b>\$18.12</b>	<b>\$42,852.57</b>	<b>-\$1,522.03</b>	<b>\$56.15</b>
<b>TRANSMISSION &amp; SERVICE CHARGES, MISC.:</b>								
RPM / PJM Charges Capacity - (+Debit)			\$11,487.09					
RPM / PJM Charges Capacity - (-Credit)								
Service Fees AMP-Dispatch Center - (+Debit/-Credit)								
Service Fees AMP-Part A - (+Debit/-Credit)								
Service Fees AMP-Part B - (+Debit/-Credit)								
Other Charges & Bill Adjustments - (+Debit/-Credit)								
Community Energy Savings Smart Thermostat								
<b>Sub-Total Service Fees &amp; Other Charges</b>	<b>\$0.00</b>	<b>\$0.00</b>	<b>\$11,487.09</b>	<b>\$0.00</b>	<b>\$0.00</b>	<b>\$0.00</b>	<b>\$0.00</b>	<b>\$0.00</b>
<b>TOTAL NET COST OF PURCHASED POWER</b>	<b>-\$105,990.78</b>	<b>\$125,174.36</b>	<b>\$225,504.70</b>	<b>\$48,127.44</b>	<b>-\$2,608.33</b>	<b>\$228,843.50</b>	<b>\$11,602.43</b>	<b>\$9,090.25</b>
Percent % of Total Power Cost->	-9.5880%	11.3234%	20.3993%	4.3536%	-0.2360%	20.7014%	1.0496%	0.8223%
Purchased Power Resources - Cost per kWh->	\$0.000000	\$0.038673	\$0.059067	\$0.064541	\$0.000000	\$0.111548	\$0.042245	\$0.069462

**BILLING SUMMARY AND CONS**

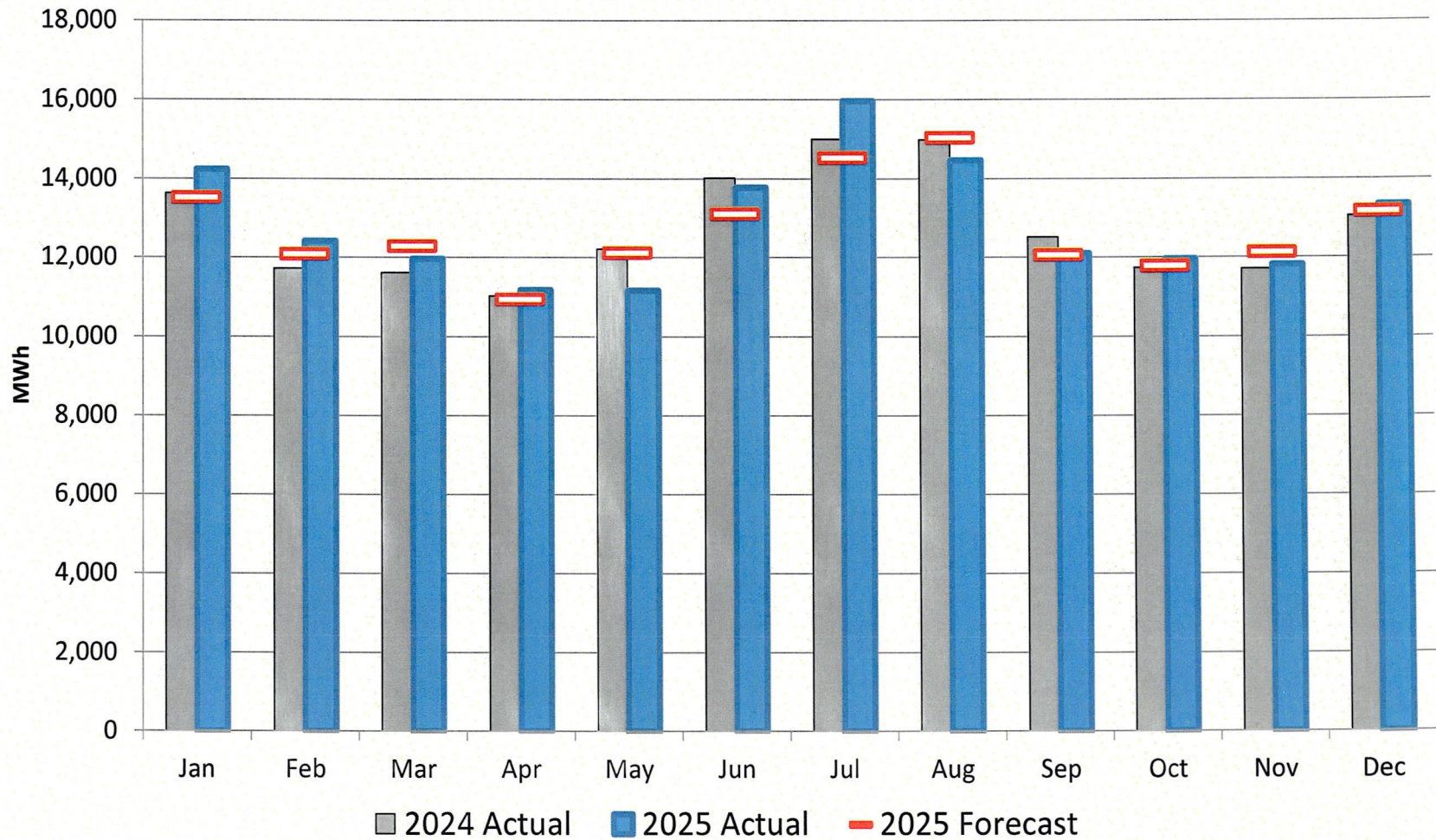
2026 - FEBRUARY BILLING WITH DECEMBER 2

**PREVIOUS MONTH'S POWER BILLS - PU**

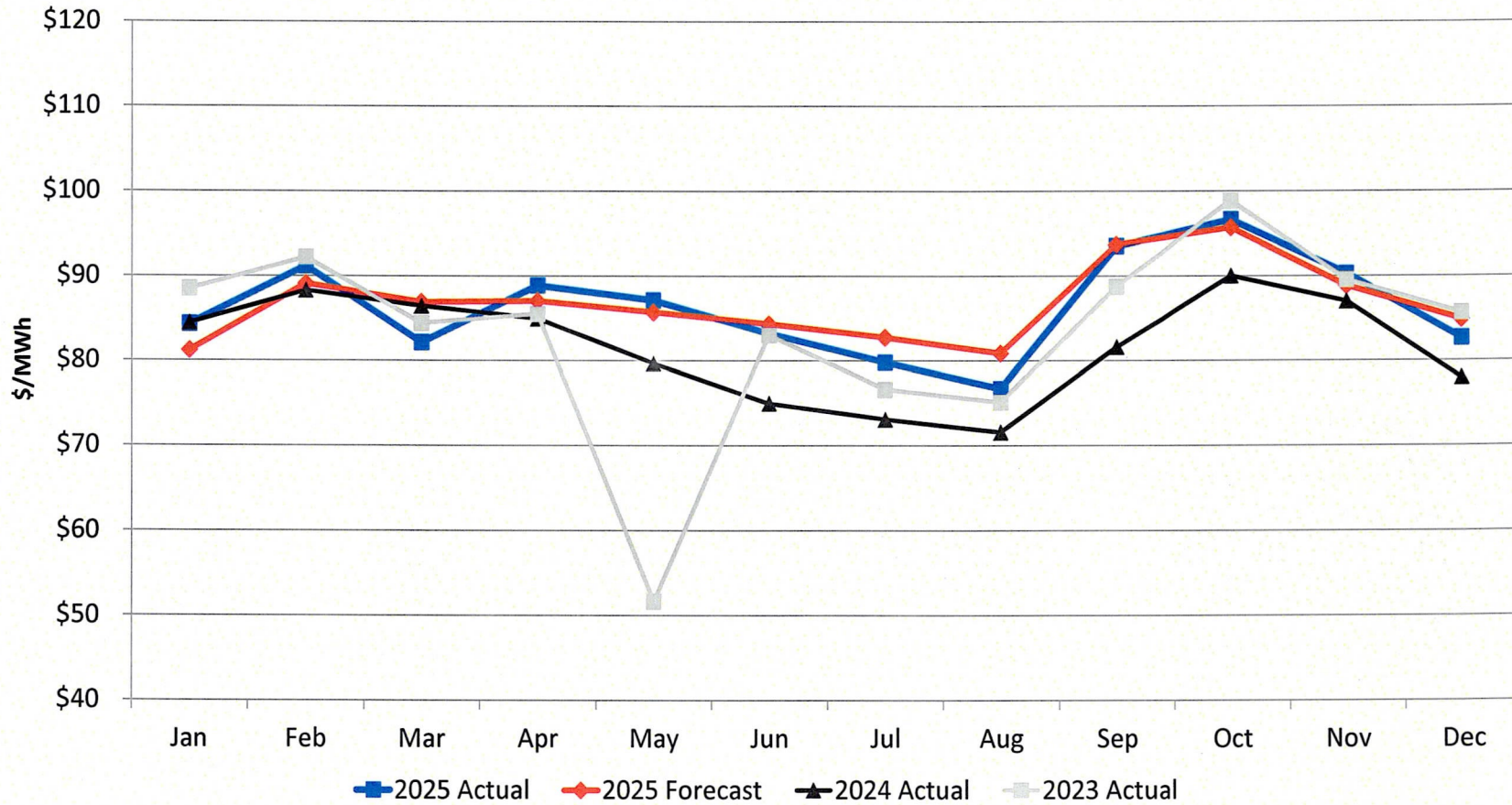
DATA PERIOD										
AMP-Ohio Bill Month										
City-System Data Month										
City-Monthly Billing Cycle										
=====										
====WIND==== ===SOLAR=== ===TRANSMISSION, SERVICE FEES & MISC. CONTRACTS===										
PURCHASED POWER-RESOURCES -> (	NYPA	JV-5	JV-6	AMP SOLAR	EFFNCY.SMART	COMMUNITY	TRANSMISSION	SERVICE FEES	MISCELLANEOUS	TOTAL -
	HYDRO	HYDRO	WIND	PHASE 1	POWER PLANT	ENERGY SAVINGS	CHARGES	DISPATCH, A & B	CHARGES &	ALL
(	SCHED. @ NYIS	7x24 @ ATSI	SCHED. @ ATSI	SCHED. @ ATSI	2017 - 2020	SMART THERMOSTAT	Other Charges	Other Charges	LEVELIZATION	RESOURCES
Delivered kWh (On Peak) ->	597,999	2,297,472	0	40,353	0		0	0	0	13,371,727
Delivered kWh (Off Peak) ->										195,186
Delivered kWh (Replacement/Losses/Offset) ->		33,356								33,356
Delivered kWh/Sale (Credits) ->										-373,838
<b>Net Total Delivered kWh as Billed -&gt;</b>	<b>597,999</b>	<b>2,330,828</b>	<b>0</b>	<b>40,353</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>13,226,431</b>
Percent % of Total Power Purchased->	4.5212%	17.6225%	0.0000%	0.3051%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	100.0001%
										Verification Total ->
COST OF PURCHASED POWER:										
<b>DEMAND CHARGES (+Debits) kw</b>										
Demand Charges	\$3,829.59	\$59,738.02	\$0.00		\$0.00		\$233,592.85			\$678,103.11
Debt Services (Principal & Interest)		\$54,536.28								\$219,647.98
<b>DEMAND CHARGES (-Credits)</b>										
Transmission Charges (Demand-Credits)		-\$23,767.99		-\$3,910.45						-\$99,798.50
Capacity Credit	-\$7,695.05	-\$20,062.49	-\$131.22	-\$2,220.63		-\$282.35				-\$212,439.72
December 2022 Capacity Performance										\$0.00
<b>Sub-Total Demand Charges</b>	<b>-\$3,865.46</b>	<b>\$70,443.82</b>	<b>-\$131.22</b>	<b>-\$6,131.08</b>	<b>\$0.00</b>	<b>-\$282.35</b>	<b>\$233,592.85</b>	<b>\$0.00</b>	<b>\$0.00</b>	<b>\$585,512.87</b>
<b>ENERGY CHARGES (+Debits): kWh</b>										
Energy Charges - (On Peak)	\$10,901.13	\$49,357.74		\$1,878.54			\$10,395.68			\$317,185.27
Energy Charges - (Replacement/Off Peak)										\$10,115.45
Net Congestion, Losses, FTR										\$31,679.42
Transmission Charges (Energy-Debits)										\$0.00
PCA Charge		\$14,348.96								\$14,348.96
Bill Adjustments (General & Rate Levelization)	\$2,473.15									\$2,653.83
<b>ENERGY CHARGES (-Credits or Adjustments):</b>										
Energy Charges - On Peak (Sale or Rate Stabilization)										-\$12,729.40
Net Congestion, Losses, FTR	-\$15,362.23									-\$20,924.27
PCA										\$0.00
Bill Adjustments (General & Rate Levelization)		-\$53,366.08								-\$85,332.20
<b>Sub-Total Energy Charges</b>	<b>-\$1,987.95</b>	<b>\$10,340.62</b>	<b>\$0.00</b>	<b>\$1,878.54</b>	<b>\$0.00</b>	<b>\$0.00</b>	<b>\$10,395.68</b>	<b>\$0.00</b>	<b>\$0.00</b>	<b>\$256,997.06</b>
<b>TRANSMISSION &amp; SERVICE CHARGES, MISC.:</b>										
RPM / PJM Charges Capacity - (+Debit)							\$219,624.65			\$231,111.74
RPM / PJM Charges Capacity - (-Credit)										\$0.00
Service Fees AMP-Dispatch Center - (+Debit/-Credit)								\$867.41		\$867.41
Service Fees AMP-Part A - (+Debit/-Credit)								\$2,628.83		\$2,628.83
Service Fees AMP-Part B - (+Debit/-Credit)								\$7,736.76		\$7,736.76
Other Charges & Bill Adjustments - (+Debit/-Credit)										\$0.00
Community Energy Savings Smart Thermostat					\$18,917.35	\$1,680.00				\$20,597.35
<b>Sub-Total Service Fees &amp; Other Charges</b>	<b>\$0.00</b>	<b>\$0.00</b>	<b>\$0.00</b>	<b>\$0.00</b>	<b>\$18,917.35</b>	<b>\$1,680.00</b>	<b>\$219,624.65</b>	<b>\$11,233.00</b>	<b>\$0.00</b>	<b>\$262,942.09</b>
<b>TOTAL NET COST OF PURCHASED POWER</b>	<b>-\$5,853.41</b>	<b>\$80,784.44</b>	<b>-\$131.22</b>	<b>-\$4,252.54</b>	<b>\$18,917.35</b>	<b>\$1,397.65</b>	<b>\$463,613.18</b>	<b>\$11,233.00</b>	<b>\$0.00</b>	<b>\$1,105,452.02</b>
Percent % of Total Power Cost->	-0.5295%	7.3078%	-0.0119%	-0.3847%	1.7113%	0.1264%	41.9388%	1.0161%	0.0000%	100.0000%
										Verification Total ->
<b>Purchased Power Resources - Cost per kWh-&gt;</b>	<b>-\$0.009788</b>	<b>\$0.034659</b>	<b>\$0.000000</b>	<b>-\$0.105383</b>	<b>\$0.000000</b>	<b>\$0.000000</b>	<b>\$0.000000</b>	<b>\$0.000000</b>	<b>\$0.000000</b>	<b>\$0.064354</b>
										(Northern Pool Power - On-Peak + Off-Peak - Energy Charge/kWh) = JV2 Electric Service Rate ->
										(Northern Pool Power - On-Peak + Off-Peak - Energy Charge/kWh) = JV5 Electric Service Rate ->

Napoleon Capacity Plan - Actual														
Dec	2025	ACTUAL DEMAND =		22.56	MW									
Days	31	ACTUAL ENERGY =		13,339	MWh									
	SOURCE	DEMAND	DEMAND	ENERGY	LOAD	DEMAND	ENERGY	CONGESTION	CAPACITY	TRANSMISSION		EFFECTIVE	%	
	(1)	MW	MW-MO	MWh	FACTOR	RATE	RATE	/LOSSES	CREDIT RATE	CREDIT RATE	TOTAL	RATE	OF	
		(2)	(3)	(4)	(5)	\$/KW	\$/MWh	\$/MWh	\$/KW	\$/KW	CHARGES	\$/MWh	DOLLARS	
						(6)	(7)	(8)	(9)	(10)	(16)	(17)	(18)	
1	NYPA - Ohio	0.94	0.94	598	86%	\$4.07	\$22.37	-\$25.69	-\$8.19		-\$5,853	-\$9.79	-0.5%	
2	JV5	3.09	3.09	2,297	100%	\$37.01	\$4.50		-\$6.50	-\$7.70	\$80,784	\$35.16	7.3%	
3	JV5 Losses	0.00	0.00	33	0%						\$0		0.0%	
4	JV6	0.23	0.23	0	0%				-\$0.58		-\$131		0.0%	
5	AMP-Hydro	3.50	3.50	2,052	79%	\$56.29	\$15.70	\$5.19	-\$3.12		\$228,844	\$111.55	20.8%	
6	Meldahl	0.50	0.50	275	73%	\$30.91	-\$8.00	\$2.46	-\$4.87		\$11,602	\$42.24	1.1%	
7	Greenup	0.33	0.33	131	53%	\$30.47	-\$2.00	\$2.43	-\$3.09		\$9,900	\$69.46	0.8%	
8	AFEC	8.77	8.77	3,237	50%	\$10.20	\$31.71	-\$1.72	-\$6.99		\$125,174	\$38.67	11.4%	
9	Prairie State	4.98	4.98	3,818	103%	\$39.52	\$10.80	\$5.25	-\$6.52		\$225,505	\$59.07	20.4%	
10	AMP Solar Phase I	1.04	1.04	40	5%		\$46.55		-\$2.14	-\$3.76	-\$4,253	-\$105.38	-0.4%	
11	AMPCT	12.40	12.40	0	0%	\$2.95			-\$5.81	-\$5.69	-\$105,991		-9.6%	
12	JV2	0.26	0.26	0	0%	\$3.21			-\$7.20	-\$5.96	-\$2,608		-0.2%	
13	Thermostat Program	0.00	0.00	0	0%						\$1,398		0.1%	
14	NPP Pool Purchases	0.00	0.00	1,120	0%		\$54.38				\$60,880	\$54.38	5.5%	
15	NPP Pool Sales	0.00		-374	0%		\$34.05				-\$12,729	\$34.05	-1.2%	
	<b>POWER TOTAL</b>	<b>36.03</b>	<b>36.03</b>	<b>13,226</b>	<b>49%</b>	<b>\$665,838</b>	<b>\$247,356</b>	<b>\$0.81</b>	<b>-\$212,440</b>	<b>-\$99,799</b>	<b>\$611,711</b>	<b>\$46.25</b>	<b>55.5%</b>	
16	Energy Efficiency			0							\$18,917		1.7%	
17	Installed Capacity	28.16	28.16			\$7.80					\$219,625	\$16.46	19.9%	
18	Transmission	30.35	30.35	10,929		\$7.70	\$0.95				\$243,989	\$18.29	22.1%	
19	Service Fee B			13,339			\$0.58				\$7,737	\$0.58	0.7%	
20	Dispatch Charge			13,339			\$0.07				\$867	\$0.07	0.1%	
	<b>OTHER TOTAL</b>					<b>\$453,218</b>	<b>\$37,917</b>				<b>\$491,135</b>	<b>\$36.82</b>	<b>44.5%</b>	
<b>GRAND TOTAL PURCHASED</b>				<b>13,226</b>							<b>\$1,102,846</b>			
<b>Delivered to members</b>		<b>22,558</b>	<b>22,558</b>	<b>13,339</b>	<b>79%</b>						<b>\$1,102,846</b>	<b>\$82.68</b>	<b>100.0%</b>	
		DEMAND		ENERGY	L.F.						TOTAL \$	\$/MWh	Avg Temp	
	2025 Forecast	22.64		13,173	78%						\$1,118,572	\$84.92	32.8	
	2024 Actual	23.08		13,046	76%						\$1,017,472	\$77.99	33.1	
	2023 Actual	20.95		12,187	78%						\$1,043,889	\$85.65	41.7	
											Actual Temp		27.1	

## Napoleon 2025 Monthly Energy Usage



## Napoleon 2025 Monthly Rates

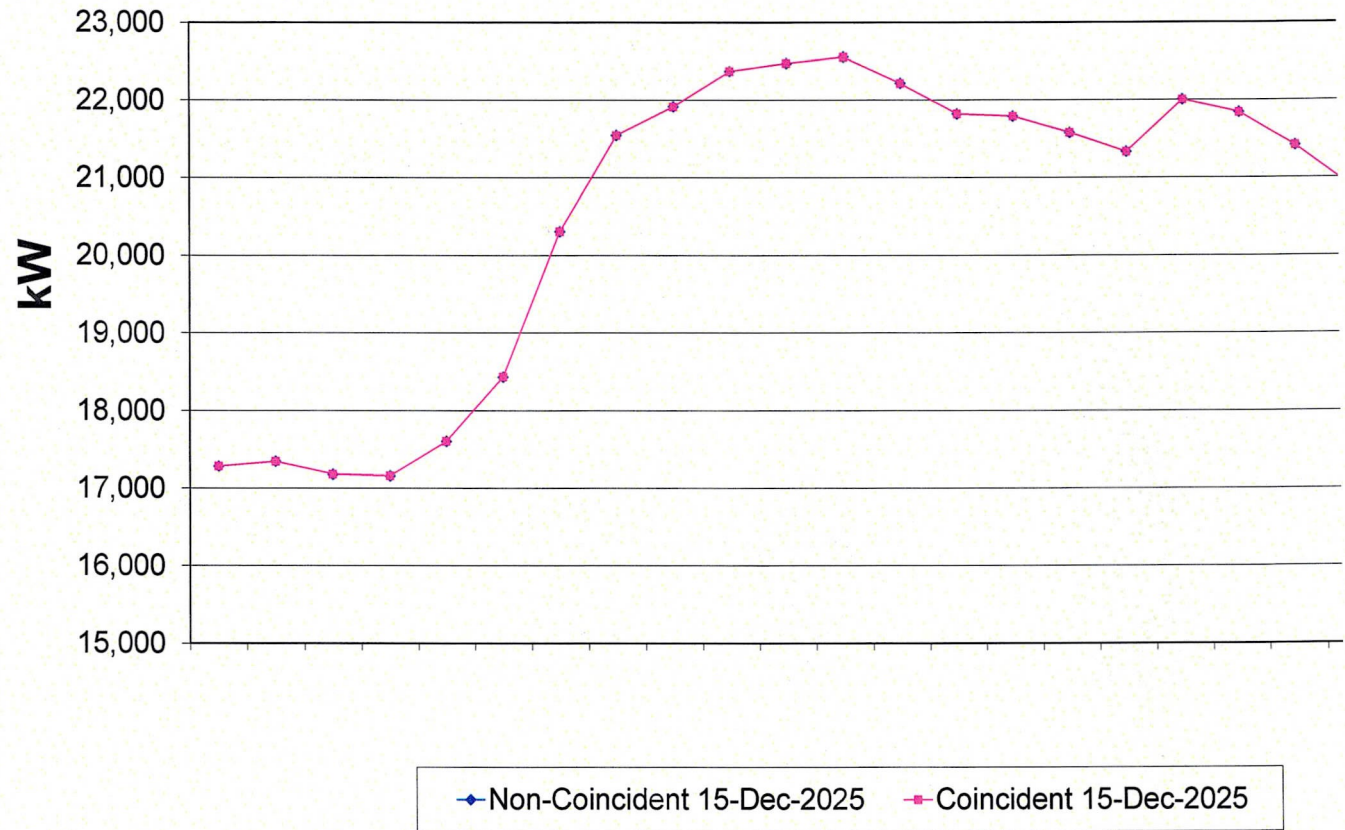


NAPOLEON

Date Hour	Monday 12/1/2025	Tuesday 12/2/2025	Wednesday 12/3/2025	Thursday 12/4/2025	Friday 12/5/2025	Saturday 12/6/2025	Sunday 12/7/2025	Monday 12/8/2025	Tuesday 12/9/2025	Wednesday 12/10/2025	Thursday 12/11/2025	Friday 12/12/2025	Saturday 12/13/2025	Sunday 12/14/2025	Monday 12/15/2025
100	15,695	17,092	17,392	17,754	18,216	16,325	14,837	16,870	18,288	17,149	17,626	17,102	15,658	16,538	17,281
200	15,477	16,467	17,077	17,206	18,036	15,836	14,424	16,640	17,876	16,687	17,005	16,550	15,224	16,012	17,344
300	15,700	16,255	16,921	16,779	17,720	15,716	14,254	16,684	17,828	16,559	16,738	16,292	15,155	15,764	17,180
400	15,931	16,045	16,804	16,561	17,544	15,547	14,106	16,758	17,635	16,429	16,589	16,012	14,992	15,863	17,159
500	16,463	16,505	17,326	17,043	17,980	15,666	14,112	17,417	17,907	16,724	17,032	16,257	15,351	15,903	17,604
600	17,358	17,173	17,949	17,538	18,830	16,071	14,310	18,440	18,648	17,317	17,427	16,988	15,673	16,164	18,434
700	18,961	18,271	19,620	19,007	20,437	16,426	14,840	20,100	20,176	18,768	19,199	18,617	16,181	16,621	20,308
800	20,105	19,677	21,322	20,599	21,932	17,150	15,615	21,473	21,712	19,891	20,297	19,980	17,249	17,305	21,550
900	20,668	20,322	21,352	21,125	22,010	17,435	16,093	21,714	21,920	20,338	20,474	20,576	17,670	17,658	21,919
1000	21,080	20,557	21,317	21,061	21,917	17,762	16,435	21,699	21,989	20,111	20,525	20,781	18,514	17,699	22,376
1100	20,757	20,534	21,626	21,015	21,470	18,055	16,747	21,808	21,513	20,262	20,841	20,428	18,553	18,092	22,476
1200	20,625	20,767	21,510	20,820	21,112	17,993	16,966	21,438	21,219	20,380	20,813	20,474	18,577	18,173	22,558
1300	20,264	20,595	21,522	20,743	20,977	17,701	16,990	20,943	21,387	20,368	20,808	20,686	18,723	18,236	22,218
1400	19,510	20,540	21,444	20,099	20,726	17,380	17,202	20,817	21,219	20,320	20,837	20,388	18,620	18,261	21,825
1500	19,020	20,339	21,353	20,181	19,821	16,988	16,748	20,472	20,773	20,271	20,436	19,819	18,251	17,832	21,793
1600	18,916	19,646	21,080	19,205	19,325	16,719	16,584	19,959	20,389	19,858	20,294	19,242	17,935	17,794	21,584
1700	19,122	19,585	20,676	19,487	19,104	16,854	16,990	19,971	20,215	20,091	20,286	18,673	18,144	18,365	21,337
1800	19,760	20,246	21,361	20,129	19,603	17,610	17,995	20,764	20,660	20,650	20,463	19,313	18,874	19,325	22,005
1900	19,909	20,229	21,233	20,522	19,557	17,504	18,222	20,964	20,385	20,350	20,010	19,264	18,990	19,639	21,844
2000	19,678	19,821	20,942	20,762	19,059	17,318	18,489	20,851	19,904	20,157	19,724	18,841	18,938	19,626	21,418
2100	19,359	19,545	20,541	20,620	18,626	16,906	18,089	20,440	19,570	19,776	19,384	18,473	18,663	19,601	20,877
2200	18,757	18,863	19,947	20,059	18,536	16,468	17,439	19,925	18,837	19,317	18,915	17,869	18,233	18,781	20,331
2300	18,052	18,267	19,066	19,312	17,665	15,953	17,084	19,183	17,894	18,757	18,267	17,094	17,820	18,422	19,513
2400	17,392	17,782	18,348	18,734	16,924	15,437	17,120	18,676	17,459	17,890	17,742	16,280	17,230	17,729	18,998
Total	448,559	455,123	477,729	466,361	467,127	402,820	391,591	474,006	475,403	458,420	461,732	445,999	419,318	425,403	489,932

Date Hour	Tuesday 12/16/2025	Wednesday 12/17/2025	Thursday 12/18/2025	Friday 12/19/2025	Saturday 12/20/2025	Sunday 12/21/2025	Monday 12/22/2025	Tuesday 12/23/2025	Wednesday 12/24/2025	Thursday 12/25/2025	Friday 12/26/2025	Saturday 12/27/2025	Sunday 12/28/2025	Monday 12/29/2025	Tuesday 12/30/2025	Wednesday 12/31/2025
100	18,565	17,344	16,978	15,630	17,478	15,537	16,307	15,375	14,287	13,507	13,649	13,576	13,784	12,810	16,150	16,010
200	18,070	16,713	16,635	15,108	16,848	15,155	15,910	14,918	14,001	13,047	13,361	13,253	13,514	12,745	15,801	15,588
300	17,833	16,406	16,309	14,898	16,675	14,947	15,720	14,737	13,834	12,765	13,124	13,088	13,221	12,985	15,733	15,380
400	17,785	16,319	16,083	15,139	16,535	14,998	15,881	14,645	13,847	12,824	13,103	12,914	13,006	13,369	15,604	15,395
500	18,157	16,728	16,319	15,997	16,773	15,171	16,342	14,958	14,188	12,876	13,307	13,071	13,101	14,026	16,080	15,462
600	18,857	17,508	16,799	17,240	17,071	15,506	16,955	15,545	14,924	13,167	13,464	13,229	13,125	15,014	16,490	15,775
700	20,417	19,053	18,242	19,010	17,542	15,915	18,355	15,989	13,487	14,362	13,725	13,492	16,849	17,689	16,903	16,903
800	21,595	20,356	19,618	20,674	18,351	16,802	19,515	17,807	16,857	14,160	15,475	14,540	14,229	18,406	18,703	17,910
900	21,916	20,391	19,965	21,353	18,718	17,192	19,746	18,221	17,334	14,672	16,151	15,213	14,623	19,236	19,129	18,123
1000	21,887	20,494	19,717	21,740	19,078	17,414	20,182	18,438	17,508	14,766	16,573	15,705	14,748	19,888	19,604	18,544
1100	21,586	20,273	19,330	21,999	19,118	17,514	20,376	18,797	17,691	14,664	16,983	16,272	15,219	20,164	19,826	18,816
1200	21,124	20,327	19,418	22,067	19,099	17,453	20,315	19,279	17,462	14,717	17,143	16,652	15,592	20,443	19,739	19,114
1300	21,034	20,165	18,979	22,272	18,956	17,288	20,263	18,805	17,039	14,275	17,068	16,624	15,447	20,862	19,723	19,096
1400	20,901	19,656	19,035	22,318	18,567	17,232	19,918	18,629	16,663	13,914	17,164	16,327	15,390	20,488	19,532	18,994
1500	20,437	19,432	19,176	21,899	17,953	16,745	18,130	16,534	13,678	16,625	15,766	15,267	20,313	19,387	18,789	18,789
1600	19,928	19,097	18,940	21,109	17,447	16,314	19,526	16,271	13,805	16,432	15,725	14,703	19,805	19,173	18,335	18,335
1700	20,105	18,925	18,787	20,861	17,737	17,028	18,578	17,447	16,001	14,213	16,099	15,857	14,989	19,314	18,915	17,890
1800	20,657	19,631	18,966	21,188	18,171	18,049	19,089	17,907	16,515	14,885	16,442	16,347	15,563	19,818	19,577	18,199
1900	20,620	19,869	18,709	21,015	18,239	18,556	19,351	17,772	16,229	15,108	16,259	16,255	15,395	19,896	19,472	17,938
2000	20,598	19,601	18,364	20,642	18,071	18,390	18,866	17,374	15,708	15,110	16,020	16,062	15,061	19,447	19,201	17,377
2100	20,220	19,292	17,959	20,092	17,829	18,125	18,285	17,162	15,600	15,162	15,820	15,700	14,810	19,045	18,754	16,709
2200	19,491	18,665	17,298	19,739	17,516	17,634	17,690	16,884	15,270	14,934	15,373	15,402	14,120	18,384	18,167	16,467
2300	18,681	17,970	16,523	18,858	16,826	16,942	16,830	15,820	14,759	14,513	14,779	14,907	13,483	17,551	17,446	16,075
2400	17,921	17,404	15,986	17,970	16,163	16,621	16,043	15,001	14,134	14,048	14,113	14,464	13,128	16,778	16,702	15,586
Total	478,385	434,215	434,135	468,818	426,761	402,518	439,141	408,122	378,645	338,297	368,889	360,674	345,010	427,636	436,597	414,475
											Maximum	22,558	Minimum	12,745	Grand Total	13,339,245

## Napoleon Peak Day Load Curve



**RATE REVIEW COMPARISONS - Current to Prior Month and Prior Year**

<b>2026 FEBRUARY BILLING - ELECTRIC PSCAF - BILLING COMPARISONS TO PRIOR PERIODS</b>										
Rate Comparisons to Prior Month and Prior Year for Same Period										
	Service Usage	Service Units	Current FEBRUARY 2026 Rate	Prior Month JANUARY 2026 Rate	Prior Year FEBRUARY 2025 Rate	Service Usage	Service Units	Current FEBRUARY 2026 Rate	Prior Month JANUARY 2025 Rate	Prior Year FEBRUARY 2025 Rate
<i>Customer Type -&gt;</i>										
			<b>RESIDENTIAL USER - (w/Gas Heat)</b>					<b>RESIDENTIAL USER - (All Electric)</b>		
Customer Charge			\$6.00	\$6.00	\$6.00			\$6.00	\$6.00	\$6.00
Distribution Energy Charge			\$20.93	\$20.93	\$20.93			\$33.39	\$33.39	\$33.39
Distribution Demand Charge										
Power Supply Energy Charge	978	kWh	\$71.20	\$71.20	\$71.20	1,976	kWh	\$143.85	\$143.85	\$143.85
Power Supply Demand Charge										
PSCAF - Monthly Factor	978	kWh	\$19.35	\$23.37	\$14.18	1,976	kWh	\$39.11	\$47.23	\$28.65
kWH Tax- Level 1	0	kWh	\$0.00	\$0.00	\$0.00	1,976	kWh	\$9.19	\$9.19	\$9.19
kWH Tax- Level 2										
kWH Tax- Level 3										
<b>Total Electric</b>			<b>\$117.48</b>	<b>\$121.50</b>	<b>\$112.31</b>			<b>\$231.54</b>	<b>\$239.66</b>	<b>\$221.08</b>
Water	6	CCF	\$72.53	\$72.53	\$72.53	11	CCF	\$120.41	\$120.41	\$120.41
Sewer (w/Strm.Sew. & Lat.)	6	CCF	\$82.65	\$82.65	\$82.65	11	CCF	\$120.45	\$120.45	\$120.45
Storm Water (Rate/ERU)			\$9.50	\$9.50	\$9.50			\$9.50	\$9.50	\$9.50
Refuse (Rate/Service)			\$20.00	\$20.00	\$20.00			\$20.00	\$20.00	\$20.00
<b>Sub-Other Services</b>			<b>\$184.68</b>	<b>\$184.68</b>	<b>\$184.68</b>			<b>\$270.36</b>	<b>\$270.36</b>	<b>\$270.36</b>
<b>Total Billing - All Services</b>			<b>\$302.16</b>	<b>\$306.18</b>	<b>\$296.99</b>			<b>\$501.90</b>	<b>\$510.02</b>	<b>\$491.44</b>
<i>Verification Totals-&gt;</i>			\$302.16	\$306.18	\$296.99			\$501.90	\$510.02	\$491.44
				<i>Cr.Mo to Pr.Mo</i>	<i>Cr.Yr to Pr.Yr</i>				<i>Cr.Mo to Pr.Mo</i>	<i>Cr.Yr to Pr.Yr</i>
Dollar Chg.to Prior Periods				-\$4.02	\$5.17				-\$8.12	\$10.46
% Inc/Dec(-) to Prior Periods				-1.31%	1.74%				-1.59%	2.13%
=====	=====	=====	=====	=====	=====	=====	=====	=====	=====	=====
Cost/kWH - Electric	978	kWh	\$0.12012	\$0.12423	\$0.11484	1,976	kWh	\$0.11718	\$0.12129	\$0.11188
% Inc/Dec(-) to Prior Periods				-3.31%	4.60%				-3.39%	4.74%
Cost/CCF - Water	6	CCF	\$12.08833	\$12.08833	\$12.08833	11	CCF	\$10.94636	\$10.94636	\$10.94636
Cost/GALLONS - Water	4,488	GAL	\$0.01616	\$0.01616	\$0.01616	8,229	GAL	\$0.01463	\$0.01463	\$0.01463
% Inc/Dec(-) to Prior Periods				0.00%	0.00%				0.00%	0.00%
Cost/CCF - Sewer	6	CCF	\$13.77500	\$13.77500	\$13.77500	11	CCF	\$10.95000	\$10.95000	\$10.95000
Cost/GALLON - Sewer	4,488	GAL	\$0.01842	\$0.01842	\$0.01842	8,229	GAL	\$0.01464	\$0.01464	\$0.01464
% Inc/Dec(-) to Prior Periods				0.00%	0.00%				0.00%	0.00%
<i>(Listed Accounts Assume SAME USAGE for kWh and Water (CCF) for All Billing Periods)</i>										
<i>(One "1" Unit CCF of Water = "Hundred Cubic Foot" = 748.05 Gallons)</i>										

**RATE REVIEW COMPARISONS - Current to Prior Month and Prior Year**

<b>2026 FEBRUARY BILLING - E</b>										
<b>Rate Comparisons to Prior Month a</b>										
			<i>Current</i>	<i>Prior Month</i>	<i>Prior Year</i>			<i>Current</i>	<i>Prior Month</i>	<i>Prior Year</i>
<b>Customer Type</b>	<b>Service Usage</b>	<b>Service Units</b>	<b>FEBRUARY 2026 Rate</b>	<b>JANUARY 2025 Rate</b>	<b>FEBRUARY 2025 Rate</b>	<b>Service Usage</b>	<b>Service Units</b>	<b>FEBRUARY 2026 Rate</b>	<b>JANUARY 2025 Rate</b>	<b>FEBRUARY 2025 Rate</b>
<i>Customer Type -&gt;</i>	<b>COMMERCIAL USER - (3 Phase w/Demand)</b>					<b>INDUSTRIAL USER - (3 Phase w/Demand)</b>				
<b>Customer Charge</b>			\$18.00	\$18.00	\$18.00			\$100.00	\$100.00	\$100.00
<b>Distribution Energy Charge</b>	7,040	kWh	\$38.02	\$38.02	\$38.02	98,748	Reactive	\$2,303.85	\$2,303.85	\$2,303.85
<b>Distribution Demand Charge</b>	20.32	kW/Dmd	\$92.86	\$92.86	\$92.86	1510.1	kW/Dmd	\$8,215.30	\$8,215.30	\$8,215.30
<b>Power Supply Energy Charge</b>	7,040	kWh	\$623.04	\$623.04	\$623.04	866,108	kWh	\$39,165.42	\$39,165.42	\$39,165.42
<b>Power Supply Demand Charge</b>								\$15,296.55	\$15,296.55	\$15,296.55
<b>PSCAF - Monthly Factor</b>	7,040	kWh	\$139.32	\$168.26	\$102.08			\$16,283.27	\$19,664.99	\$11,930.64
<b>kWH Tax- Level 1</b>			\$9.66	\$9.66	\$9.66			\$9.66	\$9.66	\$9.66
<b>kWH Tax- Level 2</b>			\$20.80	\$20.80	\$20.80			\$56.24	\$56.24	\$56.24
<b>kWH Tax- Level 3</b>								\$3,087.71	\$3,087.71	\$3,087.71
<b>Total Electric</b>			<b>\$941.70</b>	<b>\$970.64</b>	<b>\$904.46</b>			<b>\$84,518.00</b>	<b>\$87,899.72</b>	<b>\$80,165.37</b>
<b>Water</b>	25	CCF	\$249.21	\$249.21	\$249.21	300	CCF	\$2,781.06	\$2,781.06	\$2,781.06
<b>Sewer (w/Stm.Sew. &amp; Lat.)</b>	25	CCF	\$227.69	\$227.69	\$227.69	300	CCF	\$2,306.69	\$2,306.69	\$2,306.69
<b>Storm Water (Rate/ERU)</b>			\$9.50	\$9.50	\$9.50			\$330.00	\$330.00	\$330.00
<b>Refuse (Rate/Service)</b>			\$6.00	\$6.00	\$6.00			\$6.00	\$6.00	\$6.00
<b>Sub-Other Services</b>			<b>\$492.40</b>	<b>\$492.40</b>	<b>\$492.40</b>			<b>\$5,423.75</b>	<b>\$5,423.75</b>	<b>\$5,423.75</b>
<b>Total Billing - All Services</b>			<b>\$1,434.10</b>	<b>\$1,463.04</b>	<b>\$1,396.86</b>			<b>\$89,941.75</b>	<b>\$93,323.47</b>	<b>\$85,589.12</b>
<i>Verification Totals-&gt;</i>			\$1,434.10	\$1,463.04	\$1,396.86			\$89,941.75	\$93,323.47	\$85,589.12
<b>Dollar Chg.to Prior Periods</b>				<i>Cr.Mo to Pr.Mo</i>	<i>Cr.Yr to Pr.Yr</i>				<i>Cr.Mo to Pr.Mo</i>	<i>Cr.Yr to Pr.Yr</i>
<b>% Inc/Dec(-) to Prior Periods</b>				-28.94	\$37.24				-\$3,381.72	\$4,352.63
				-1.98%	2.67%				-3.62%	5.09%
=====	=====	=====	=====	=====	=====	=====	=====	=====	=====	=====
<b>Cost/kWh - Electric</b>	7,040	kWh	\$0.13376	\$0.13788	\$0.12847	866,108	kWh	\$0.09758	\$0.10149	\$0.09256
<b>% Inc/Dec(-) to Prior Periods</b>				-2.99%	4.12%				-3.85%	5.42%
<b>Cost/CCF - Water</b>	25	CCF	\$9.96840	\$9.96840	\$9.96840	300	CCF	\$9.27020	\$9.27020	\$9.27020
<b>Cost/GALLONS - Water</b>	18,701	GAL	\$0.01333	\$0.01333	\$0.01333	224,415	GAL	\$0.01239	\$0.01239	\$0.01239
<b>% Inc/Dec(-) to Prior Periods</b>				0.00%	0.00%				0.00%	0.00%
<b>Cost/CCF - Sewer</b>	25	CCF	\$9.10760	\$9.10760	\$9.10760	300	CCF	\$7.68897	\$7.68897	\$7.68897
<b>Cost/GALLON - Sewer</b>	18,701	GAL	\$0.01218	\$0.01218	\$0.01218	224,415	GAL	\$0.01028	\$0.01028	\$0.01028
<b>% Inc/Dec(-) to Prior Periods</b>				0.00%	0.00%				0.00%	0.00%
<i>(Listed Accounts Assume SAME USA</i>										
<i>(One "1" Unit CCF of Water = "Hundre</i>										

**BILLING SUMMARY AND UPTION for BILLING CYCLE - February 2026**

2026 - FEBRUARY BILLING WITH DECEMBER BILLING PERIOD AND JANUARY 2026 CITY CONSUMPTION AND BILLING DATA											
Class and/or Schedule	Jan-26 # of Bills	Jan-26 (kWh Usage)	Jan-26 Billed \$	Billed kWh of Demand	Cost / kWh For Month	Cost / kWh Prior 12 Mo	Cost / kWh Average	Feb-26 # of Bills	Feb-26 (kWh Usage)	Feb-26 Billed \$	Cost / kWh For Month
Residential (Dom-h) w/Ecomart	3466	2,234,106	\$295,002.82	0	\$0.1320	\$0.1224	\$0.1224	3,447	2,525,130	\$306,873.16	\$0.1215
Residential (Dom-h) - All Electric	5	2,760	\$368.77	0	\$0.1336	\$0.1240	\$0.1240	5	2,441	\$306.71	\$0.1256
Res. (Dom-h - All Elec.) w/Ecomart	643	656,368	\$84,411.69	0	\$0.1286	\$0.1212	\$0.1212	644	752,903	\$89,181.10	\$0.1194
Res. (Dom-h - All Elec.) w/Ecomart	1	586	\$79.15	0	\$0.1328	\$0.1228	\$0.1228	1	686	\$83.76	\$0.1221
<b>Total Residential (Domestic)</b>	<b>4,115</b>	<b>2,893,830</b>	<b>\$379,862.33</b>	<b>0</b>	<b>\$0.1313</b>	<b>\$0.1221</b>	<b>\$0.1221</b>	<b>4,097</b>	<b>3,281,160</b>	<b>\$396,444.73</b>	<b>\$0.1208</b>
Residential (Rural-Out)	827	896,185	\$122,465.91	0	\$0.1367	\$0.1286	\$0.1286	819	961,720	\$121,688.04	\$0.1265
Residential (Rural-Out) w/Ecomart	4	3,649	\$505.05	0	\$0.1394	\$0.1298	\$0.1298	4	3,967	\$508.28	\$0.1281
Res. (Rural-Out - All Electric)	367	482,561	\$65,048.46	0	\$0.1348	\$0.1275	\$0.1275	366	506,580	\$63,328.68	\$0.1250
Res. (Rural-Out - All Electric) w/Ecomart	2	2,282	\$310.85	0	\$0.1362	\$0.1275	\$0.1275	2	3,698	\$491.82	\$0.1283
Residential (Rural-Out w/Dmd)	15	191,336	\$24,399.99	667	\$0.1275	\$0.1245	\$0.1245	15	101,836	\$12,107.61	\$0.1189
Residential (Rural-Out - All Electric w/Dmd)	7	13,295	\$1,762.03	135	\$0.1325	\$0.1265	\$0.1265	7	7,946	\$996.32	\$0.1254
<b>Total Residential (Rural)</b>	<b>1,212</b>	<b>1,589,308</b>	<b>\$214,492.30</b>	<b>802</b>	<b>\$0.1350</b>	<b>\$0.1281</b>	<b>\$0.1281</b>	<b>1,203</b>	<b>1,585,687</b>	<b>\$199,080.75</b>	<b>\$0.1255</b>
Commercial (1 Ph-In - No Dmd)	83	41,329	\$6,808.06	2	\$0.1647	\$0.1576	\$0.1576	82	47,724	\$7,243.25	\$0.1518
Commercial (1 Ph-Out - w/Demand)	52	22,592	\$3,797.34	0	\$0.1681	\$0.1710	\$0.1710	52	18,074	\$2,994.01	\$0.1657
<b>Total Commercial (1 Ph) No Dmd</b>	<b>135</b>	<b>63,921</b>	<b>\$10,605.40</b>	<b>2</b>	<b>\$0.1659</b>	<b>\$0.1616</b>	<b>\$0.1616</b>	<b>134</b>	<b>65,798</b>	<b>\$10,237.26</b>	<b>\$0.1556</b>
Commercial (1 Ph-In - w/Demand)	286	253,316	\$40,387.74	1378	\$0.1594	\$0.1491	\$0.1491	259	280,282	\$42,237.33	\$0.1507
Commercial (1 Ph-Out - w/Demand)	28	63,159	\$9,148.94	239	\$0.1449	\$0.1388	\$0.1388	26	63,212	\$7,323.91	\$0.1376
<b>Total Commercial (1 Ph) w/Demand</b>	<b>284</b>	<b>316,475</b>	<b>\$49,536.58</b>	<b>1,617</b>	<b>\$0.1565</b>	<b>\$0.1469</b>	<b>\$0.1469</b>	<b>285</b>	<b>333,494</b>	<b>\$49,561.24</b>	<b>\$0.1486</b>
Commercial (3 Ph-Out - No Dmd)	2	17,280	\$2,458.72	96	\$0.1423	\$0.1439	\$0.1439	2	3,040	\$434.66	\$0.1430
<b>Total Commercial (3 Ph) No Dmd</b>	<b>2</b>	<b>17,280</b>	<b>\$2,458.72</b>	<b>96</b>	<b>\$0.1423</b>	<b>\$0.1439</b>	<b>\$0.1439</b>	<b>2</b>	<b>3,040</b>	<b>\$434.66</b>	<b>\$0.1430</b>
Commercial (3 Ph-In - w/Demand)	226	1,849,588	\$257,798.15	6486	\$0.1394	\$0.1315	\$0.1315	222	1,675,629	\$218,272.41	\$0.1303
Commercial (3 Ph-Out - w/Demand)	39	350,591	\$49,809.55	1513	\$0.1421	\$0.1330	\$0.1330	39	320,276	\$42,088.33	\$0.1314
Commercial (3 Ph-Out - w/Dmd & Sub-St. CR)	2	68,360	\$8,929.78	228	\$0.1306	\$0.1222	\$0.1222	2	63,360	\$7,587.99	\$0.1194
Commercial (3 Ph-In - w/Demand, No Tax)	1	1,400	\$205.04	5	\$0.1465	\$0.1382	\$0.1382	1	1,360	\$188.64	\$0.1387
Commercial (3 Ph-In - w/Dmd & Sub-St. CR)	1	96,960	\$12,359.17	280	\$0.1275	\$0.1209	\$0.1209	1	67,172	\$7,662.77	\$0.1340
<b>Total Commercial (3 Ph) w/Demand</b>	<b>269</b>	<b>2,366,899</b>	<b>\$329,101.69</b>	<b>8,512</b>	<b>\$0.1390</b>	<b>\$0.1310</b>	<b>\$0.1310</b>	<b>265</b>	<b>2,117,797</b>	<b>\$275,800.14</b>	<b>\$0.1302</b>
Large Power (In - w/Dmd & Rct. w/SBC)	14	1,787,760	\$198,286.02	3652	\$0.1109	\$0.1057	\$0.1057	14	1,578,025	\$171,380.69	\$0.1086
Large Power (In - w/Dmd & Rct. w/SBC)	2	805,800	\$65,141.96	1635	\$0.1057	\$0.1007	\$0.1007	2	697,502	\$71,147.86	\$0.1020
Large Power (Out - w/Dmd & Rct. w/SBC)	2	492,000	\$53,485.88	1018	\$0.1087	\$0.1065	\$0.1065	2	345,600	\$39,626.31	\$0.1147
Large Power (Out - w/Dmd & Rct. w/SBC) w/	0	0	\$0.00	0	\$0.0000	\$0.0000	\$0.0000	0	0	\$0.00	\$0.0000
Large Power (In - w/Dmd & Rct. w/SBC)	2	91,140	\$9,880.89	178	\$0.1084	\$0.1055	\$0.1055	2	49,630	\$8,038.05	\$0.1620
<b>Total Large Power</b>	<b>20</b>	<b>3,176,700</b>	<b>\$346,794.75</b>	<b>6,423</b>	<b>\$0.1092</b>	<b>\$0.1057</b>	<b>\$0.1057</b>	<b>20</b>	<b>2,670,757</b>	<b>\$290,202.91</b>	<b>\$0.1087</b>
Industrial (In - w/Dmd & Rct. w/SBC)	1	686,400	\$73,601.24	1500	\$0.1072	\$0.0982	\$0.0982	1	779,677	\$74,519.51	\$0.0956
Industrial (In - w/Dmd & Rct. No/SBC)	1	927,600	\$92,024.81	1520	\$0.0992	\$0.0941	\$0.0941	1	939,845	\$89,885.01	\$0.0956
<b>Total Industrial</b>	<b>2</b>	<b>1,614,000</b>	<b>\$165,626.05</b>	<b>3,020</b>	<b>\$0.1026</b>	<b>\$0.0951</b>	<b>\$0.0951</b>	<b>2</b>	<b>1,719,522</b>	<b>\$164,404.52</b>	<b>\$0.0956</b>
Interdepartmental (In - No Dmd)	6	24,026	\$3,255.56	83	\$0.1355	\$0.1268	\$0.1268	6	28,685	\$3,482.41	\$0.1214
Interdepartmental (Out - w/Dmd)	2	697	\$122.11	0	\$0.1752	\$0.1618	\$0.1618	2	706	\$116.74	\$0.1654
Interdepartmental (In - w/Dmd)	29	74,843	\$10,850.82	0	\$0.1450	\$0.1400	\$0.1400	28	77,802	\$10,522.15	\$0.1392
Interdepartmental (3Ph-In - w/Dmd)	14	228,483	\$30,230.63	614	\$0.1323	\$0.1258	\$0.1258	14	270,921	\$34,102.51	\$0.1259
Interdepartmental (Street Lights)	6	30,685	\$2,992.62	0	\$0.0962	\$0.0965	\$0.0965	6	30,685	\$2,963.94	\$0.0966
Interdepartmental (Traffic Signals)	8	1,321	\$122.17	0	\$0.0925	\$0.0925	\$0.0925	8	1,230	\$113.70	\$0.0924
Generators (JVZ Power Cost Only)	1	20,375	\$143.44	61	\$0.0070	\$0.0000	\$0.0000	1	25,988	\$893.21	\$0.0344
Generators (JVZ Power Cost Only)	0	0	\$0.00	0	\$0.0000	\$0.0000	\$0.0000	0	0	\$0.00	\$0.0000
<b>Total Interdepartmental</b>	<b>66</b>	<b>380,430</b>	<b>\$47,677.35</b>	<b>738</b>	<b>\$0.1253</b>	<b>\$0.1221</b>	<b>\$0.1221</b>	<b>65</b>	<b>436,017</b>	<b>\$52,194.66</b>	<b>\$0.1197</b>
<b>SUB-TOTAL CONSUMPTION &amp; DEMAND</b>	<b>6,105</b>	<b>12,418,843</b>	<b>\$1,546,155.17</b>	<b>21,230</b>	<b>\$0.1245</b>	<b>\$0.1175</b>	<b>\$0.1175</b>	<b>6,073</b>	<b>12,213,272</b>	<b>\$1,438,360.87</b>	<b>\$0.1178</b>
Street Lights (In)	13	0	\$13.76	0	\$0.0000	\$0.0000	\$0.0000	13	0	\$13.76	\$0.0000
Street Lights (Out)	2	0	\$1.91	0	\$0.0000	\$0.0000	\$0.0000	2	0	\$1.91	\$0.0000
<b>Total Street Light Only</b>	<b>15</b>	<b>0</b>	<b>\$15.67</b>	<b>0</b>	<b>\$0.0000</b>	<b>\$0.0000</b>	<b>\$0.0000</b>	<b>15</b>	<b>0</b>	<b>\$15.67</b>	<b>\$0.0000</b>
<b>TOTAL CONSUMPTION &amp; DEMAND</b>	<b>6,120</b>	<b>12,418,843</b>	<b>\$1,546,170.84</b>	<b>21,230</b>	<b>\$0.1245</b>	<b>\$0.1175</b>	<b>\$0.1175</b>	<b>6,088</b>	<b>12,213,272</b>	<b>\$1,438,376.54</b>	<b>\$0.1178</b>

<b>BILLING SUMMARY AND</b>																
<b>2026 - FEBRUARY BILLING WITH DECEMBER</b>																
Class and/or Schedule	Mar-25				Apr-25				May-25				Jun-25			
	# of Bills	Mar-25 (kWh Usage)	Mar-25 Billed	Cost / kWh For Month	# of Bills	Apr-25 (kWh Usage)	Apr-25 Billed	Cost / kWh For Month	# of Bills	May-25 (kWh Usage)	May-25 Billed	Cost / kWh For Month	# of Bills	Jun-25 (kWh Usage)	Jun-25 Billed	Cost / kWh For Month
Residential (Dom-In)	3,453	2,621,072	\$313,230.18	\$0.1195	3,444	2,105,521	\$258,836.97	\$0.1229	3,454	1,960,948	\$245,643.21	\$0.1253	3,448	1,661,874	\$213,985.71	\$0.1288
Residential (Dom-In) w/Ecosmart	5	2,780	\$340.32	\$0.1224	5	2,362	\$297.20	\$0.1258	5	2,532	\$320.44	\$0.1266	5	2,366	\$305.22	\$0.1290
Residential (Dom-In - All Electric)	640	873,868	\$101,338.62	\$0.1160	644	669,390	\$79,557.91	\$0.1189	642	527,017	\$64,300.76	\$0.1220	643	365,584	\$46,383.49	\$0.1269
Res.(Dom-In - All Elec.) w/Ecosmart	1	661	\$79.89	\$0.1209	1	584	\$72.08	\$0.1234	1	686	\$84.68	\$0.1234	1	574	\$72.77	\$0.1268
<b>Total Residential (Domestic)</b>	<b>4,099</b>	<b>3,498,381</b>	<b>\$414,989.01</b>	<b>\$0.1186</b>	<b>4,094</b>	<b>2,777,857</b>	<b>\$338,764.16</b>	<b>\$0.1220</b>	<b>4,102</b>	<b>2,491,183</b>	<b>\$310,349.09</b>	<b>\$0.1246</b>	<b>4,097</b>	<b>2,030,398</b>	<b>\$260,747.19</b>	<b>\$0.1284</b>
Residential (Rural-Out)	819	1,009,132	\$125,517.56	\$0.1244	820	812,147	\$103,855.62	\$0.1279	818	751,818	\$97,946.77	\$0.1303	824	596,636	\$80,452.80	\$0.1346
Residential (Rural-Out) w/Ecosmart	4	3,020	\$391.28	\$0.1296	4	3,362	\$436.15	\$0.1297	4	2,776	\$371.44	\$0.1338	4	2,527	\$345.83	\$0.1369
Residential (Rural-Out - All Electric)	355	568,614	\$69,639.97	\$0.1225	356	431,593	\$54,389.56	\$0.1260	356	388,974	\$50,000.94	\$0.1285	356	287,490	\$38,355.65	\$0.1334
Res. (Rural-Out - All Electric) w/Ecosmart	2	3,481	\$424.91	\$0.1221	2	2,738	\$342.61	\$0.1251	2	2,640	\$335.22	\$0.1270	2	1,667	\$221.73	\$0.1330
Residential (Rural-Out w/Dmd)	15	19,315	\$2,394.22	\$0.1240	15	16,062	\$2,039.70	\$0.1270	15	16,830	\$2,158.05	\$0.1282	15	26,359	\$3,332.39	\$0.1264
Residential (Rural-Out - All Electric w/Dmd)	7	8,048	\$1,005.92	\$0.1250	7	6,281	\$810.01	\$0.1290	7	6,386	\$832.50	\$0.1304	7	5,735	\$763.98	\$0.1332
<b>Total Residential (Rural)</b>	<b>1,202</b>	<b>1,611,610</b>	<b>\$199,373.86</b>	<b>\$0.1237</b>	<b>1,204</b>	<b>1,272,183</b>	<b>\$161,873.65</b>	<b>\$0.1272</b>	<b>1,202</b>	<b>1,169,424</b>	<b>\$151,644.92</b>	<b>\$0.1297</b>	<b>1,208</b>	<b>920,414</b>	<b>\$123,472.38</b>	<b>\$0.1341</b>
Commercial (1 Ph-In - No Dmd)	82	47,923	\$7,186.77	\$0.1500	82	38,300	\$6,000.67	\$0.1567	81	35,686	\$5,704.60	\$0.1599	82	29,440	\$4,937.59	\$0.1677
Commercial (1 Ph-Out - No Dmd)	52	17,053	\$2,831.41	\$0.1660	52	15,706	\$2,679.93	\$0.1706	52	16,963	\$2,871.53	\$0.1693	52	15,806	\$2,743.59	\$0.1736
<b>Total Commercial (1 Ph) No Dmd</b>	<b>134</b>	<b>64,976</b>	<b>\$10,018.18</b>	<b>\$0.1542</b>	<b>134</b>	<b>54,006</b>	<b>\$8,680.60</b>	<b>\$0.1607</b>	<b>133</b>	<b>52,649</b>	<b>\$8,576.13</b>	<b>\$0.1629</b>	<b>134</b>	<b>45,246</b>	<b>\$7,681.18</b>	<b>\$0.1698</b>
Commercial (1 Ph-In - w/Demand)	261	315,545	\$45,383.75	\$0.1438	260	269,880	\$40,929.29	\$0.1517	261	268,124	\$40,461.86	\$0.1509	259	247,111	\$38,505.75	\$0.1558
Commercial (1 Ph-Out - w/Demand)	26	56,263	\$7,469.97	\$0.1328	26	53,331	\$7,176.96	\$0.1346	26	54,268	\$7,374.41	\$0.1359	26	55,237	\$7,668.67	\$0.1388
<b>Total Commercial (1 Ph) w/Demand</b>	<b>287</b>	<b>371,808</b>	<b>\$52,853.72</b>	<b>\$0.1422</b>	<b>286</b>	<b>323,211</b>	<b>\$48,106.25</b>	<b>\$0.1488</b>	<b>287</b>	<b>322,392</b>	<b>\$47,836.27</b>	<b>\$0.1484</b>	<b>285</b>	<b>302,348</b>	<b>\$46,174.42</b>	<b>\$0.1527</b>
Commercial (3 Ph-Out - No Dmd)	2	3,800	\$527.25	\$0.1388	2	3,480	\$490.99	\$0.1411	2	760	\$136.70	\$0.1799	2	120	\$52.10	\$0.4342
<b>Total Commercial (3 Ph) No Dmd</b>	<b>2</b>	<b>3,800</b>	<b>\$527.25</b>	<b>\$0.1388</b>	<b>2</b>	<b>3,480</b>	<b>\$490.99</b>	<b>\$0.1411</b>	<b>2</b>	<b>760</b>	<b>\$136.70</b>	<b>\$0.1799</b>	<b>2</b>	<b>120</b>	<b>\$52.10</b>	<b>\$0.4342</b>
Commercial (3 Ph-In - w/Demand)	224	1,824,352	\$232,008.15	\$0.1272	225	1,725,354	\$225,041.75	\$0.1304	228	1,794,235	\$241,804.22	\$0.1348	229	1,791,245	\$239,081.31	\$0.1335
Commercial (3 Ph-Out - w/Demand)	39	386,879	\$48,809.52	\$0.1262	40	349,366	\$45,463.08	\$0.1301	40	349,642	\$46,356.80	\$0.1326	40	293,839	\$40,320.83	\$0.1372
Commercial (3 Ph-Out - w/Dmd.&Sub-St.CR)	2	76,360	\$9,018.14	\$0.1181	2	63,120	\$7,511.15	\$0.1190	2	56,720	\$7,018.39	\$0.1237	2	56,160	\$6,943.46	\$0.1236
Commercial (3 Ph-In - w/Demand, No Tax)	1	1,480	\$199.63	\$0.1349	1	1,480	\$201.32	\$0.1360	1	1,240	\$179.68	\$0.1449	1	1,720	\$228.39	\$0.1328
Commercial (3 Ph-In - w/Dmd.&Sub-St.CR)	1	109,900	\$13,021.42	\$0.1185	1	98,505	\$12,205.26	\$0.1239	1	105,894	\$12,646.34	\$0.1194	1	97,440	\$11,883.48	\$0.1220
<b>Total Commercial (3 Ph) w/Demand</b>	<b>267</b>	<b>2,398,971</b>	<b>\$303,056.86</b>	<b>\$0.1263</b>	<b>269</b>	<b>2,237,825</b>	<b>\$290,422.56</b>	<b>\$0.1298</b>	<b>272</b>	<b>2,307,731</b>	<b>\$308,005.43</b>	<b>\$0.1335</b>	<b>273</b>	<b>2,240,404</b>	<b>\$298,457.47</b>	<b>\$0.1332</b>
Large Power (In - w/Dmd & Rct)	14	1,641,707	\$172,788.38	\$0.1052	14	1,538,169	\$168,091.41	\$0.1093	14	1,719,255	\$180,805.13	\$0.1052	14	1,770,920	\$188,874.68	\$0.1067
Large Power (In - w/Dmd & Rct, w/SbCr)	2	716,039	\$70,094.95	\$0.0979	2	594,863	\$59,838.13	\$0.1006	2	714,855	\$68,229.41	\$0.0954	2	645,600	\$69,182.65	\$0.1072
Large Power (Out - w/Dmd & Rct, w/SbCr)	2	445,200	\$47,334.09	\$0.1063	2	370,800	\$39,878.26	\$0.1075	2	456,000	\$45,973.35	\$0.1008	2	430,800	\$47,077.85	\$0.1093
Large Power (Out - w/Dmd & Rct, w/SbCr) w/	0	0	\$0.00	\$0.0000	0	0	\$0.00	\$0.0000	0	0	\$0.00	\$0.0000	0	0	\$0.00	\$0.0000
Large Power (In - w/Dmd & Rct, w/SbCr)	2	148,398	\$13,136.68	\$0.0885	2	127,902	\$13,541.53	\$0.1059	2	87,576	\$11,243.76	\$0.1284	2	41,365	\$8,007.95	\$0.1936
<b>Total Large Power</b>	<b>20</b>	<b>2,951,344</b>	<b>\$303,354.10</b>	<b>\$0.1028</b>	<b>20</b>	<b>2,631,734</b>	<b>\$281,349.33</b>	<b>\$0.1069</b>	<b>20</b>	<b>2,977,686</b>	<b>\$306,251.65</b>	<b>\$0.1028</b>	<b>20</b>	<b>2,888,685</b>	<b>\$313,143.13</b>	<b>\$0.1084</b>
Industrial (In - w/Dmd & Rct, w/SbCr)	1	908,626	\$81,784.70	\$0.0900	1	839,404	\$78,158.63	\$0.0931	1	997,751	\$91,275.73	\$0.0915	1	806,400	\$79,708.27	\$0.0988
Industrial (In - w/Dmd & Rct, No/SbCr)	1	994,264	\$88,926.85	\$0.0894	1	845,080	\$79,163.12	\$0.0937	1	918,876	\$87,278.22	\$0.0950	1	1,008,000	\$96,523.08	\$0.0958
<b>Total Industrial</b>	<b>2</b>	<b>1,902,890</b>	<b>\$170,711.55</b>	<b>\$0.0897</b>	<b>2</b>	<b>1,684,484</b>	<b>\$157,321.75</b>	<b>\$0.0934</b>	<b>2</b>	<b>1,916,627</b>	<b>\$178,553.95</b>	<b>\$0.0932</b>	<b>2</b>	<b>1,814,400</b>	<b>\$176,231.35</b>	<b>\$0.0971</b>
Interdepartmental (In - No Dmd)	6	33,764	\$4,072.11	\$0.1206	6	24,980	\$3,072.44	\$0.1230	6	20,446	\$2,632.53	\$0.1288	6	12,850	\$1,653.01	\$0.1286
Interdepartmental (Out - w/Dmd)	2	696	\$114.24	\$0.1641	2	677	\$112.79	\$0.1666	2	774	\$126.71	\$0.1637	2	793	\$130.51	\$0.1646
Interdepartmental (In - w/Dmd)	26	81,665	\$10,860.85	\$0.1330	26	54,592	\$7,452.71	\$0.1365	26	50,860	\$7,046.61	\$0.1385	26	21,205	\$3,159.52	\$0.1490
Interdepartmental (3Ph-In - w/Dmd)	14	308,678	\$37,614.99	\$0.1219	14	247,783	\$30,818.93	\$0.1244	14	225,747	\$29,333.31	\$0.1299	14	305,083	\$37,511.81	\$0.1230
Interdepartmental (Street Lights)	6	30,685	\$2,966.95	\$0.0967	6	30,685	\$2,958.50	\$0.0964	6	30,685	\$2,964.71	\$0.0966	6	30,685	\$2,962.34	\$0.0965
Interdepartmental (Traffic Signals)	8	1,180	\$109.11	\$0.0925	7	1,076	\$99.50	\$0.0925	7	1,250	\$115.60	\$0.0925	7	1,084	\$100.23	\$0.0925
Generators (JV2 Power Cost Only)	1	29,235	\$6,131.46	\$0.2097	1	25,027	\$1,278.13	\$0.0511	1	23,628	\$1,034.43	\$0.0438	1	16,668	\$724.22	\$0.0434
Generators (JV5 Power Cost Only)	0	0	\$0.00	\$0.0000	0	0	\$0.00	\$0.0000	0	0	\$0.00	\$0.0000	0	0	\$0.00	\$0.0000
<b>Total Interdepartmental</b>	<b>63</b>	<b>485,903</b>	<b>\$61,869.71</b>	<b>\$0.1273</b>	<b>62</b>	<b>384,820</b>	<b>\$45,793.00</b>	<b>\$0.1190</b>	<b>62</b>	<b>353,390</b>	<b>\$43,253.90</b>	<b>\$0.1224</b>	<b>62</b>	<b>388,368</b>	<b>\$46,241.64</b>	<b>\$0.1191</b>
<b>SUB-TOTAL CONSUMPTION &amp; DEMAND</b>	<b>6,076</b>	<b>13,289,683</b>	<b>\$1,516,754.24</b>	<b>\$0.1141</b>	<b>6,073</b>	<b>11,369,600</b>	<b>\$1,332,802.29</b>	<b>\$0.1172</b>	<b>6,082</b>	<b>11,591,842</b>	<b>\$1,354,608.04</b>	<b>\$0.1169</b>	<b>6,083</b>	<b>10,630,383</b>	<b>\$1,272,200.86</b>	<b>\$0.1197</b>
Street Lights (In)	13	0	\$13.76	\$0.0000	13	0	\$13.76	\$0.0000	13	0	\$13.76	\$0.0000	13	0	\$13.76	\$0.0000
Street Lights (Out)	2	0	\$1.91	\$0.0000	2	0	\$1.91	\$0.0000	2	0	\$1.91	\$0.0000	2	0	\$1.91	\$0.0000
<b>Total Street Light Only</b>	<b>15</b>	<b>0</b>	<b>\$15.67</b>	<b>\$0.0000</b>	<b>15</b>	<b>0</b>	<b>\$15.67</b>	<b>\$0.0000</b>	<b>15</b>	<b>0</b>	<b>\$15.67</b>	<b>\$0.0000</b>	<b>15</b>	<b>0</b>	<b>\$15.67</b>	<b>\$0.0000</b>
<b>TOTAL CONSUMPTION &amp; DEMAND</b>	<b>6,091</b>	<b>13,289,683</b>	<b>\$1,516,769.92</b>	<b>\$0.1141</b>	<b>6,088</b>	<b>11,369,600</b>	<b>\$1,332,817.96</b>	<b>\$0.1172</b>	<b>6,097</b>	<b>11,591,842</b>	<b>\$1,354,623.71</b>	<b>\$0.1169</b>	<b>6,098</b>	<b>10,630,383</b>	<b>\$1,272,216.53</b>	<b>\$0.1197</b>

<b>BILLING SUMMARY AND</b>																
<b>2026 - FEBRUARY BILLING WITH DECEMBER</b>																
Class and/or Schedule	Jul-25				Aug-25				Sep-25				Oct-25			
	# of Bills	Jul-25 (kWh Usage)	Jul-25 Billed	Cost / KWH For Month	# of Bills	Aug-25 (kWh Usage)	Aug-25 Billed	Cost / KWH For Month	# of Bills	Sep-25 (kWh Usage)	Sep-25 Billed	Cost / KWH For Month	# of Bills	Oct-25 (kWh Usage)	Oct-25 Billed	Cost / KWH For Month
Residential (Dom-In)	3,446	1,978,563	\$247,696.73	\$0.1252	3,449	3,658,329	\$440,906.82	\$0.1205	3,450	3,448,797	\$404,680.71	\$0.1173	3,449	2,774,754	\$320,296.85	\$0.1154
Residential (Dom-In) w/Ecosmart	5	2,731	\$343.37	\$0.1257	5	4,498	\$546.75	\$0.1216	5	4,073	\$483.53	\$0.1187	5	3,441	\$401.57	\$0.1167
Residential (Dom-In - All Electric)	644	368,231	\$46,116.00	\$0.1252	642	571,560	\$69,509.05	\$0.1216	646	530,907	\$62,990.90	\$0.1186	641	450,588	\$52,500.84	\$0.1165
Res.(Dom-In - All Elec.) w/Ecosmart	1	836	\$101.92	\$0.1219	1	826	\$100.89	\$0.1221	1	852	\$100.87	\$0.1184	1	782	\$90.44	\$0.1157
<b>Total Residential (Domestic)</b>	<b>4,096</b>	<b>2,350,361</b>	<b>\$294,258.02</b>	<b>\$0.1252</b>	<b>4,097</b>	<b>4,235,213</b>	<b>\$511,063.51</b>	<b>\$0.1207</b>	<b>4,102</b>	<b>3,984,629</b>	<b>\$468,256.01</b>	<b>\$0.1175</b>	<b>4,096</b>	<b>3,229,565</b>	<b>\$373,289.70</b>	<b>\$0.1156</b>
Residential (Rural-Out)	828	661,552	\$87,304.09	\$0.1320	829	1,102,090	\$140,052.40	\$0.1271	831	1,019,042	\$126,552.71	\$0.1242	834	801,388	\$98,643.66	\$0.1231
Residential (Rural-Out) w/Ecosmart	4	2,962	\$393.77	\$0.1329	4	5,858	\$739.92	\$0.1263	4	5,177	\$640.28	\$0.1237	4	3,745	\$461.89	\$0.1233
Residential (Rural-Out - All Electric)	357	307,845	\$40,342.53	\$0.1310	356	490,143	\$62,159.59	\$0.1268	356	457,622	\$56,658.39	\$0.1238	357	359,649	\$44,095.27	\$0.1226
Res. (Rural-Out - All Electric) w/Ecosmart	2	1,289	\$173.95	\$0.1349	2	2,697	\$342.51	\$0.1270	2	2,428	\$301.77	\$0.1243	2	1,756	\$217.86	\$0.1241
Residential (Rural-Out w/Dmd)	15	16,508	\$2,120.06	\$0.1284	15	14,445	\$1,876.69	\$0.1299	15	14,968	\$1,885.87	\$0.1260	15	13,873	\$1,712.36	\$0.1234
Residential (Rural-Out - All Electric w/Dmd)	7	5,361	\$710.29	\$0.1325	7	9,066	\$1,153.91	\$0.1273	7	10,367	\$1,272.55	\$0.1228	7	9,189	\$1,105.21	\$0.1203
<b>Total Residential (Rural)</b>	<b>1,213</b>	<b>995,517</b>	<b>\$131,044.69</b>	<b>\$0.1316</b>	<b>1,213</b>	<b>1,624,299</b>	<b>\$206,325.02</b>	<b>\$0.1270</b>	<b>1,215</b>	<b>1,509,604</b>	<b>\$187,311.57</b>	<b>\$0.1241</b>	<b>1,219</b>	<b>1,189,600</b>	<b>\$146,236.27</b>	<b>\$0.1229</b>
Commercial (1 Ph-In - No Dmd)	84	33,471	\$5,449.47	\$0.1628	86	43,417	\$6,796.83	\$0.1565	82	40,948	\$6,276.79	\$0.1533	82	38,335	\$5,810.82	\$0.1516
Commercial (1 Ph-Out - No Dmd)	52	13,947	\$2,472.25	\$0.1773	52	14,267	\$2,516.30	\$0.1764	52	15,053	\$2,567.55	\$0.1706	52	13,993	\$2,383.84	\$0.1704
<b>Total Commercial (1 Ph) No Dmd</b>	<b>136</b>	<b>47,418</b>	<b>\$7,921.72</b>	<b>\$0.1671</b>	<b>138</b>	<b>57,684</b>	<b>\$9,313.13</b>	<b>\$0.1615</b>	<b>134</b>	<b>56,001</b>	<b>\$8,844.34</b>	<b>\$0.1579</b>	<b>134</b>	<b>52,328</b>	<b>\$8,194.66</b>	<b>\$0.1566</b>
Commercial (1 Ph-In - w/Demand)	259	245,637	\$38,210.49	\$0.1556	259	345,955	\$50,831.44	\$0.1469	258	388,125	\$54,366.27	\$0.1401	259	390,758	\$54,476.73	\$0.1394
Commercial (1 Ph-Out - w/Demand)	26	64,572	\$8,655.89	\$0.1341	26	68,331	\$9,190.18	\$0.1345	26	65,017	\$8,577.44	\$0.1319	27	62,130	\$8,046.64	\$0.1295
<b>Total Commercial (1 Ph) w/Demand</b>	<b>285</b>	<b>310,209</b>	<b>\$46,866.38</b>	<b>\$0.1511</b>	<b>285</b>	<b>414,286</b>	<b>\$60,021.62</b>	<b>\$0.1449</b>	<b>284</b>	<b>453,142</b>	<b>\$62,943.71</b>	<b>\$0.1389</b>	<b>286</b>	<b>452,888</b>	<b>\$62,523.37</b>	<b>\$0.1381</b>
Commercial (3 Ph-Out - No Dmd)	2	80	\$46.60	\$0.5825	2	0	\$36.00	\$0.0000	2	40	\$41.17	\$1.0293	2	80	\$46.06	\$0.5758
<b>Total Commercial (3 Ph) No Dmd</b>	<b>2</b>	<b>80</b>	<b>\$46.60</b>	<b>\$0.5825</b>	<b>2</b>	<b>0</b>	<b>\$36.00</b>	<b>\$0.0000</b>	<b>2</b>	<b>40</b>	<b>\$41.17</b>	<b>\$1.0293</b>	<b>2</b>	<b>80</b>	<b>\$46.06</b>	<b>\$0.5758</b>
Commercial (3 Ph-In - w/Demand)	230	1,782,456	\$237,455.57	\$0.1332	231	2,197,728	\$286,517.37	\$0.1304	231	2,250,545	\$287,212.05	\$0.1276	231	2,221,640	\$279,107.39	\$0.1256
Commercial (3 Ph-Out - w/Demand)	40	281,606	\$38,604.52	\$0.1371	40	313,184	\$42,302.26	\$0.1351	40	376,751	\$48,486.21	\$0.1287	40	338,750	\$43,347.24	\$0.1280
Commercial (3 Ph-In - w/Dmd.&Sub-St.CR)	2	56,640	\$7,001.23	\$0.1236	2	79,200	\$9,735.45	\$0.1229	2	74,040	\$8,885.39	\$0.1200	2	60,280	\$7,037.23	\$0.1167
Commercial (3 Ph-In - w/Demand, No Tax)	1	2,040	\$259.16	\$0.1270	1	5,720	\$732.35	\$0.1280	1	6,120	\$775.19	\$0.1267	1	5,920	\$750.23	\$0.1267
Commercial (3 Ph-In - w/Dmd.&Sub-St.CR)	1	89,760	\$10,966.10	\$0.1222	1	106,560	\$12,884.40	\$0.1209	1	109,920	\$12,797.74	\$0.1164	1	100,800	\$11,386.08	\$0.1130
<b>Total Commercial (3 Ph) w/Demand</b>	<b>274</b>	<b>2,212,502</b>	<b>\$294,286.58</b>	<b>\$0.1330</b>	<b>275</b>	<b>2,702,392</b>	<b>\$352,171.83</b>	<b>\$0.1303</b>	<b>275</b>	<b>2,817,376</b>	<b>\$358,156.58</b>	<b>\$0.1271</b>	<b>275</b>	<b>2,727,390</b>	<b>\$341,628.17</b>	<b>\$0.1253</b>
Large Power (In - w/Dmd & Rct)	14	1,683,720	\$182,003.79	\$0.1081	14	2,049,440	\$214,571.42	\$0.1047	14	2,078,620	\$212,801.91	\$0.1024	14	2,027,800	\$195,480.00	\$0.0964
Large Power (In - w/Dmd & Rct, w/SbCr)	2	654,600	\$67,647.33	\$0.1033	2	752,400	\$73,049.80	\$0.0971	2	691,200	\$68,083.19	\$0.0985	2	864,600	\$79,531.74	\$0.0920
Large Power (Out - w/Dmd & Rct, w/SbCr)	2	459,600	\$50,146.54	\$0.1091	2	547,200	\$57,552.89	\$0.1052	2	561,600	\$57,606.51	\$0.1026	2	540,000	\$52,846.13	\$0.0979
Large Power (Out - w/Dmd & Rct, w/SbCr) w/	0	0	\$0.00	\$0.0000	0	0	\$0.00	\$0.0000	0	0	\$0.00	\$0.0000	0	0	\$0.00	\$0.0000
Large Power (In - w/Dmd & Rct, w/SbCr)	2	40,450	\$13,864.79	\$0.3428	2	71,016	\$14,025.32	\$0.1975	2	75,662	\$14,387.53	\$0.1902	2	93,848	\$14,514.33	\$0.1547
<b>Total Large Power</b>	<b>20</b>	<b>2,838,370</b>	<b>\$313,662.45</b>	<b>\$0.1105</b>	<b>20</b>	<b>3,420,056</b>	<b>\$359,199.43</b>	<b>\$0.1050</b>	<b>20</b>	<b>3,407,082</b>	<b>\$352,879.14</b>	<b>\$0.1036</b>	<b>20</b>	<b>3,526,248</b>	<b>\$342,372.20</b>	<b>\$0.0971</b>
Industrial (In - w/Dmd & Rct, w/SbCr)	1	662,400	\$66,778.30	\$0.1008	1	720,000	\$70,711.17	\$0.0982	1	772,800	\$71,641.83	\$0.0927	1	752,400	\$67,942.75	\$0.0903
Industrial (In - w/Dmd & Rct, No/SbCr)	1	961,200	\$91,080.35	\$0.0948	1	1,009,200	\$94,879.29	\$0.0940	1	927,600	\$86,287.49	\$0.0930	1	979,200	\$85,126.02	\$0.0869
<b>Total Industrial</b>	<b>2</b>	<b>1,623,600</b>	<b>\$157,858.65</b>	<b>\$0.0972</b>	<b>2</b>	<b>1,729,200</b>	<b>\$165,590.46</b>	<b>\$0.0958</b>	<b>2</b>	<b>1,700,400</b>	<b>\$157,929.32</b>	<b>\$0.0929</b>	<b>2</b>	<b>1,731,600</b>	<b>\$153,068.77</b>	<b>\$0.0884</b>
Interdepartmental (In - No Dmd)	6	12,225	\$1,523.09	\$0.1246	6	12,116	\$1,550.44	\$0.1280	6	11,117	\$1,425.20	\$0.1282	6	9,430	\$1,192.27	\$0.1264
Interdepartmental (Out - w/Dmd)	2	836	\$134.96	\$0.1614	2	1,093	\$169.17	\$0.1548	2	985	\$151.36	\$0.1537	2	894	\$136.60	\$0.1528
Interdepartmental (In - w/Dmd)	27	22,523	\$3,312.09	\$0.1471	27	26,348	\$3,821.37	\$0.1450	27	22,684	\$3,256.21	\$0.1435	27	20,476	\$2,902.60	\$0.1418
Interdepartmental (3Ph-In - w/Dmd)	14	176,723	\$22,789.37	\$0.1290	14	206,794	\$26,893.74	\$0.1301	14	201,730	\$25,178.16	\$0.1248	14	226,280	\$26,589.14	\$0.1175
Interdepartmental (Street Lights)	6	30,685	\$2,963.08	\$0.0966	6	30,685	\$2,966.95	\$0.0967	6	30,685	\$2,960.04	\$0.0965	6	30,685	\$2,966.21	\$0.0967
Interdepartmental (Traffic Signals)	8	1,184	\$109.48	\$0.0925	8	1,349	\$124.75	\$0.0925	8	1,281	\$118.43	\$0.0925	8	1,394	\$128.90	\$0.0925
Generators (JV2 Power Cost Only)	1	16,328	\$541.93	\$0.0332	1	13,281	\$1,458.92	\$0.1099	1	11,704	\$1,579.57	\$0.1350	1	14,748	\$884.73	\$0.0600
Generators (JV5 Power Cost Only)	0	0	\$0.00	\$0.0000	0	0	\$0.00	\$0.0000	0	0	\$0.00	\$0.0000	0	0	\$0.00	\$0.0000
<b>Total Interdepartmental</b>	<b>64</b>	<b>260,504</b>	<b>\$31,374.00</b>	<b>\$0.1204</b>	<b>64</b>	<b>291,666</b>	<b>\$36,985.34</b>	<b>\$0.1268</b>	<b>64</b>	<b>280,186</b>	<b>\$34,668.97</b>	<b>\$0.1237</b>	<b>64</b>	<b>303,907</b>	<b>\$34,800.45</b>	<b>\$0.1145</b>
<b>SUB-TOTAL CONSUMPTION &amp; DEMAND</b>	<b>6,092</b>	<b>10,638,561</b>	<b>\$1,277,319.09</b>	<b>\$0.1201</b>	<b>6,096</b>	<b>14,474,796</b>	<b>\$1,700,706.34</b>	<b>\$0.1175</b>	<b>6,098</b>	<b>14,208,460</b>	<b>\$1,631,030.81</b>	<b>\$0.1148</b>	<b>6,098</b>	<b>13,213,606</b>	<b>\$1,462,159.65</b>	<b>\$0.1107</b>
Street Lights (In)	13	0	\$13.76	\$0.0000	13	0	\$13.76	\$0.0000	13	0	\$13.76	\$0.0000	13	0	\$13.76	\$0.0000
Street Lights (Out)	2	0	\$1.92	\$0.0000	2	0	\$1.91	\$0.0000	2	0	\$1.91	\$0.0000	2	0	\$1.91	\$0.0000
<b>Total Street Light Only</b>	<b>15</b>	<b>0</b>	<b>\$15.68</b>	<b>\$0.0000</b>	<b>15</b>	<b>0</b>	<b>\$15.67</b>	<b>\$0.0000</b>	<b>15</b>	<b>0</b>	<b>\$15.67</b>	<b>\$0.0000</b>	<b>15</b>	<b>0</b>	<b>\$15.67</b>	<b>\$0.0000</b>
<b>TOTAL CONSUMPTION &amp; DEMAND</b>	<b>6,107</b>	<b>10,638,561</b>	<b>\$1,277,334.77</b>	<b>\$0.1201</b>	<b>6,111</b>	<b>14,474,796</b>	<b>\$1,700,722.01</b>	<b>\$0.1175</b>	<b>6,113</b>	<b>14,208,460</b>	<b>\$1,631,046.48</b>	<b>\$0.1148</b>	<b>6,113</b>	<b>13,213,606</b>	<b>\$1,462,175.32</b>	<b>\$0.1107</b>

<b>BILLING SUMMARY AND C</b>																	
<b>2026 - FEBRUARY BILLING WITH DECEMBER</b>																	
Class and/or Schedule	Nov-25				Dec-25				Jan-26				TOTAL		Avg. Cost Per kWh	Avg. Num. of Bills	Avg. Per. % of Bills
	# of Bills	Nov-25 (kWh Usage)	Nov-25 Billed	Cost / kWh For Month	# of Bills	Dec-25 (kWh Usage)	Dec-25 Billed	Cost / kWh For Month	# of Bills	Jan-26 (kWh Usage)	Jan-26 Billed	Cost / kWh For Month	KWH USAGE PRIOR 12 MO	TOTAL BILLING PRIOR 12 MO			
Residential (Dom-In)	3,460	2,085,332	\$252,256.17	\$0.1210	3,454	1,838,294	\$235,731.11	\$0.1282	3,466	2,234,106	\$295,002.82	\$0.1282	28,892,720	\$3,535,140.44	\$0.1224	3,452	56.5430%
Residential (Dom-In) w/Ecosmart	5	2,834	\$344.62	\$0.1216	5	2,724	\$348.59	\$0.1280	5	2,760	\$368.77	\$0.1280	35,542	\$4,407.09	\$0.1240	5	0.0819%
Residential (Dom-In - All Electric)	647	356,861	\$43,502.37	\$0.1219	641	411,090	\$51,927.74	\$0.1263	643	656,368	\$84,411.59	\$0.1263	6,534,367	\$791,720.37	\$0.1212	643	10.5346%
Res.(Dom-In - All Elec.) w/Ecosmart	1	498	\$61.29	\$0.1231	1	524	\$67.29	\$0.1284	1	596	\$79.15	\$0.1284	8,105	\$995.03	\$0.1228	1	0.0164%
<b>Total Residential (Domestic)</b>	<b>4,113</b>	<b>2,445,525</b>	<b>\$296,164.45</b>	<b>\$0.1211</b>	<b>4,101</b>	<b>2,252,632</b>	<b>\$288,074.73</b>	<b>\$0.1279</b>	<b>4,115</b>	<b>2,893,830</b>	<b>\$379,862.33</b>	<b>\$0.1279</b>	<b>35,470,734</b>	<b>\$4,332,262.93</b>	<b>\$0.1221</b>	<b>4,101</b>	<b>67.1759%</b>
Residential (Rural-Out)	831	654,160	\$84,016.49	\$0.1284	830	692,891	\$92,597.91	\$0.1336	827	896,185	\$122,465.91	\$0.1336	9,958,761	\$1,281,093.96	\$0.1286	826	13.5283%
Residential (Rural-Out) w/Ecosmart	4	2,885	\$373.86	\$0.1296	4	3,022	\$407.66	\$0.1349	4	3,649	\$505.06	\$0.1349	42,950	\$5,575.42	\$0.1298	4	0.0655%
Residential (Rural-Out - All Electric)	356	294,205	\$37,608.94	\$0.1278	357	350,456	\$46,205.89	\$0.1318	357	482,561	\$65,048.46	\$0.1318	4,925,712	\$627,833.87	\$0.1275	356	5.8359%
Res. (Rural-Out - All Electric) w/Ecosmart	2	1,087	\$145.80	\$0.1342	2	1,421	\$192.88	\$0.1357	2	2,282	\$310.85	\$0.1357	27,144	\$3,461.91	\$0.1275	2	0.0328%
Residential (Rural-Out w/Dmd)	15	14,141	\$1,785.39	\$0.1263	15	139,325	\$17,011.58	\$0.1221	15	191,336	\$24,399.99	\$0.1221	584,998	\$72,823.93	\$0.1245	15	0.2457%
Residential (Rural-Out - All Electric w/Dmd)	7	5,781	\$738.96	\$0.1278	7	30,506	\$3,768.75	\$0.1235	7	13,295	\$1,762.03	\$0.1235	117,961	\$14,920.43	\$0.1265	7	0.1147%
<b>Total Residential (Rural)</b>	<b>1,215</b>	<b>972,259</b>	<b>\$124,669.44</b>	<b>\$0.1282</b>	<b>1,215</b>	<b>1,217,621</b>	<b>\$160,184.67</b>	<b>\$0.1316</b>	<b>1,212</b>	<b>1,589,308</b>	<b>\$214,492.30</b>	<b>\$0.1316</b>	<b>15,657,526</b>	<b>\$2,005,709.52</b>	<b>\$0.1281</b>	<b>1,210</b>	<b>19.8228%</b>
Commercial (1 Ph-In - No Dmd)	84	33,081	\$5,274.72	\$0.1594	82	32,515	\$5,370.58	\$0.1652	83	41,329	\$6,808.06	\$0.1652	462,169	\$72,860.15	\$0.1576	83	1.3542%
Commercial (1 Ph-Out - No Dmd)	52	13,681	\$2,385.85	\$0.1744	52	15,719	\$2,742.10	\$0.1744	52	22,592	\$3,797.34	\$0.1744	192,854	\$32,985.70	\$0.1710	52	0.8518%
<b>Total Commercial (1 Ph) No Dmd</b>	<b>136</b>	<b>46,762</b>	<b>\$7,660.57</b>	<b>\$0.1638</b>	<b>134</b>	<b>48,234</b>	<b>\$8,112.68</b>	<b>\$0.1682</b>	<b>135</b>	<b>63,921</b>	<b>\$10,605.40</b>	<b>\$0.1682</b>	<b>655,023</b>	<b>\$105,845.85</b>	<b>\$0.1616</b>	<b>135</b>	<b>2.2060%</b>
Commercial (1 Ph-In - w/Demand)	257	273,946	\$40,824.83	\$0.1490	256	243,570	\$38,718.96	\$0.1590	256	253,316	\$40,387.74	\$0.1590	3,522,249	\$525,334.44	\$0.1491	259	4.2373%
Commercial (1 Ph-Out - w/Demand)	27	56,689	\$7,619.51	\$0.1344	27	54,946	\$7,808.76	\$0.1421	28	63,159	\$9,148.84	\$0.1421	707,155	\$96,061.18	\$0.1358	26	0.4327%
<b>Total Commercial (1 Ph) w/Demand</b>	<b>284</b>	<b>330,635</b>	<b>\$48,444.34</b>	<b>\$0.1465</b>	<b>283</b>	<b>298,516</b>	<b>\$46,527.72</b>	<b>\$0.1559</b>	<b>284</b>	<b>316,475</b>	<b>\$49,536.58</b>	<b>\$0.1559</b>	<b>4,229,404</b>	<b>\$621,395.62</b>	<b>\$0.1469</b>	<b>285</b>	<b>4.6701%</b>
Commercial (3 Ph-Out - No Dmd)	2	0	\$36.00	\$0.0000	2	22,640	\$3,078.35	\$0.1360	2	17,280	\$2,458.72	\$0.1360	51,320	\$7,384.60	\$0.1439	2	0.0328%
<b>Total Commercial (3 Ph) No Dmd</b>	<b>2</b>	<b>0</b>	<b>\$36.00</b>	<b>\$0.0000</b>	<b>2</b>	<b>22,640</b>	<b>\$3,078.35</b>	<b>\$0.1360</b>	<b>2</b>	<b>17,280</b>	<b>\$2,458.72</b>	<b>\$0.1360</b>	<b>51,320</b>	<b>\$7,384.60</b>	<b>\$0.1439</b>	<b>2</b>	<b>0.0328%</b>
Commercial (3 Ph-In - w/Demand)	227	1,810,133	\$235,924.14	\$0.1303	227	1,629,438	\$224,779.31	\$0.1379	226	1,849,588	\$257,798.15	\$0.1379	22,552,343	\$2,965,001.82	\$0.1315	228	3.7281%
Commercial (3 Ph-Out - w/Demand)	40	326,420	\$42,974.75	\$0.1317	39	306,984	\$42,771.54	\$0.1393	39	350,591	\$49,809.55	\$0.1393	3,994,288	\$531,334.63	\$0.1330	40	0.6498%
Commercial (3 Ph-Out - w/Dmd.&Sub-St.CR)	2	50,600	\$6,197.62	\$0.1225	2	53,200	\$6,737.94	\$0.1267	2	68,360	\$8,929.78	\$0.1267	758,040	\$92,603.77	\$0.1222	2	0.0328%
Commercial (3 Ph-In - w/Demand, No Tax)	1	2,840	\$425.81	\$0.1499	1	1,280	\$263.01	\$0.2055	1	1,400	\$205.04	\$0.2055	32,600	\$4,408.45	\$0.1352	1	0.0164%
Commercial (3 Ph-In - w/Dmd.&Sub-St.CR)	1	96,960	\$11,389.99	\$0.1175	1	94,080	\$11,547.09	\$0.1227	1	96,960	\$12,359.17	\$0.1227	1,163,951	\$140,749.84	\$0.1209	1	0.0164%
<b>Total Commercial (3 Ph) w/Demand</b>	<b>271</b>	<b>2,286,953</b>	<b>\$296,912.31</b>	<b>\$0.1298</b>	<b>270</b>	<b>2,084,982</b>	<b>\$286,098.89</b>	<b>\$0.1372</b>	<b>269</b>	<b>2,366,899</b>	<b>\$329,101.69</b>	<b>\$0.1372</b>	<b>28,501,222</b>	<b>\$3,734,098.51</b>	<b>\$0.1310</b>	<b>271</b>	<b>4.4434%</b>
Large Power (In - w/Dmd & Rct)	14	1,781,600	\$183,327.31	\$0.1029	14	1,624,500	\$181,590.14	\$0.1118	14	1,787,760	\$198,286.02	\$0.1118	21,281,516	\$2,250,010.88	\$0.1057	14	0.2293%
Large Power (In - w/Dmd & Rct, w/SbCr)	2	707,400	\$74,860.64	\$0.1058	2	691,800	\$72,989.29	\$0.1055	2	805,800	\$85,141.96	\$0.1055	8,536,659	\$859,796.95	\$0.1007	2	0.0328%
Large Power (Out - w/Dmd & Rct, w/SbCr)	2	434,400	\$47,976.74	\$0.1104	2	410,400	\$45,729.86	\$0.1114	2	492,000	\$53,485.88	\$0.1114	5,493,600	\$585,234.41	\$0.1065	2	0.0328%
Large Power (Out - w/Dmd & Rct, w/SbCr) w/	0	0	\$0.00	\$0.0000	0	0	\$0.00	\$0.0000	0	0	\$0.00	\$0.0000	0	\$0.00	\$0.0000	0	0.0000%
Large Power (In - w/Dmd & Rct, w/SbCr)	2	27,736	\$4,674.24	\$0.1685	2	47,674	\$5,953.51	\$0.1249	2	91,140	\$9,880.89	\$0.1249	902,397	\$131,268.58	\$0.1455	2	0.0328%
<b>Total Large Power</b>	<b>20</b>	<b>2,951,136</b>	<b>\$310,838.93</b>	<b>\$0.1053</b>	<b>20</b>	<b>2,774,374</b>	<b>\$306,262.80</b>	<b>\$0.1104</b>	<b>20</b>	<b>3,176,700</b>	<b>\$346,794.75</b>	<b>\$0.1104</b>	<b>36,214,172</b>	<b>\$3,826,310.82</b>	<b>\$0.1057</b>	<b>20</b>	<b>0.3276%</b>
Industrial (In - w/Dmd & Rct, w/SbCr)	1	668,400	\$64,814.89	\$0.0970	1	619,200	\$65,206.52	\$0.1053	1	686,400	\$73,601.24	\$0.1053	9,213,458	\$886,143.54	\$0.0962	1	0.0164%
Industrial (In - w/Dmd & Rct, No/SbCr)	1	789,600	\$74,765.14	\$0.0947	1	808,800	\$79,830.52	\$0.0987	1	927,600	\$92,024.81	\$0.0987	11,109,265	\$1,045,769.90	\$0.0941	1	0.0164%
<b>Total Industrial</b>	<b>2</b>	<b>1,458,000</b>	<b>\$139,580.03</b>	<b>\$0.0957</b>	<b>2</b>	<b>1,428,000</b>	<b>\$145,037.04</b>	<b>\$0.1016</b>	<b>2</b>	<b>1,614,000</b>	<b>\$165,626.05</b>	<b>\$0.1016</b>	<b>20,322,723</b>	<b>\$1,931,913.44</b>	<b>\$0.0951</b>	<b>2</b>	<b>0.0328%</b>
Interdepartmental (In - No Dmd)	6	8,866	\$1,139.74	\$0.1286	6	12,439	\$1,750.34	\$0.1407	6	24,026	\$3,255.56	\$0.1407	210,944	\$26,749.14	\$0.1268	6	0.0983%
Interdepartmental (Out - w/Dmd)	2	747	\$120.37	\$0.1611	2	729	\$122.39	\$0.1679	2	697	\$122.11	\$0.1679	9,627	\$1,557.95	\$0.1618	2	0.0328%
Interdepartmental (In - w/Dmd)	27	17,773	\$2,617.10	\$0.1473	27	44,235	\$6,282.74	\$0.1420	29	74,843	\$10,850.82	\$0.1420	515,006	\$72,084.77	\$0.1400	27	0.4409%
Interdepartmental (3PH-In - w/Dmd)	14	155,023	\$19,100.66	\$0.1232	14	147,465	\$19,455.11	\$0.1319	14	228,483	\$30,230.63	\$0.1319	2,700,710	\$339,618.36	\$0.1258	14	0.2293%
Interdepartmental (Street Lights)	6	30,685	\$2,960.83	\$0.0965	6	30,685	\$2,964.71	\$0.0966	6	30,685	\$2,952.62	\$0.0966	368,220	\$35,550.88	\$0.0965	6	0.0983%
Interdepartmental (Traffic Signals)	8	1,184	\$109.48	\$0.0925	8	1,298	\$120.01	\$0.0925	8	1,321	\$122.17	\$0.0925	14,831	\$1,371.36	\$0.0925	8	0.1270%
Generators (JV2 Power Cost Only)	1	15,131	\$798.01	\$0.0527	1	1,534	\$77.31	\$0.0504	1	20,375	\$143.44	\$0.0504	213,647	\$15,545.36	\$0.0728	1	0.0164%
Generators (JV5 Power Cost Only)	0	0	\$0.00	\$0.0000	0	0	\$0.00	\$0.0000	0	0	\$0.00	\$0.0000	0	\$0.00	\$0.0000	0	0.0000%
<b>Total Interdepartmental</b>	<b>64</b>	<b>229,409</b>	<b>\$26,846.19</b>	<b>\$0.1170</b>	<b>64</b>	<b>238,385</b>	<b>\$30,772.61</b>	<b>\$0.1291</b>	<b>66</b>	<b>380,430</b>	<b>\$47,677.35</b>	<b>\$0.1291</b>	<b>4,032,985</b>	<b>\$492,477.82</b>	<b>\$0.1221</b>	<b>64</b>	<b>1.0429%</b>
<b>SUB-TOTAL CONSUMPTION &amp; DEMAND</b>	<b>6,107</b>	<b>10,720,679</b>	<b>\$1,251,152.26</b>	<b>\$0.1167</b>	<b>6,091</b>	<b>10,365,384</b>	<b>\$1,274,149.49</b>	<b>\$0.1229</b>	<b>6,105</b>	<b>12,418,843</b>	<b>\$1,546,155.17</b>	<b>\$0.1229</b>	<b>145,135,109</b>	<b>\$17,057,399.11</b>	<b>\$0.1175</b>	<b>6,090</b>	<b>99.7543%</b>
Street Lights (In)	13	0	\$13.76	\$0.0000	13	0	\$13.76	\$0.0000	13	0	\$13.76	\$0.0000	0	\$165.12	\$0.0000	13	0.2130%
Street Lights (Out)	2	0	\$1.91	\$0.0000	2	0	\$1.91	\$0.0000	2	0	\$1.91	\$0.0000	0	\$22.94	\$0.0000	2	0.0328%
<b>Total Street Light Only</b>	<b>15</b>	<b>0</b>	<b>\$15.67</b>	<b>\$0.0000</b>	<b>15</b>	<b>0</b>	<b>\$15.67</b>	<b>\$0.0000</b>	<b>15</b>	<b>0</b>	<b>\$15.67</b>	<b>\$0.0000</b>	<b>0</b>	<b>\$188.06</b>	<b>\$0.0000</b>	<b>15</b>	<b>0.2457%</b>
<b>TOTAL CONSUMPTION &amp; DEMAND</b>	<b>6,122</b>	<b>10,720,679</b>	<b>\$1,251,167.93</b>	<b>\$0.1167</b>	<b>6,106</b>	<b>10,365,384</b>	<b>\$1,274,165.16</b>	<b>\$0.1229</b>	<b>6,120</b>	<b>12,418,843</b>	<b>\$1,546,170.84</b>	<b>\$0.1229</b>	<b>145,135,109</b>	<b>\$17,057,587.17</b>	<b>\$0.1175</b>	<b>6,105</b>	<b>100.0000%</b>



# City of Napoleon, Ohio

## Department of Public Works

255 West Riverview Avenue, P.O. Box 151

Napoleon, OH 43545

Chad E. Lulfs, P.E., P.S., Director of Public Works

Telephone: (419) 592-4010 Fax: (419) 599-8393

www.napoleonohio.com

## Memorandum

**To:** Lori L. Siclair, City Manager  
**From:** Chad E. Lulfs, P.E., P.S., Director of Public Works  
**cc:** Mayor & City Council  
Brian Okuley, Operations Superintendent  
Ann Harper, Clerk of Council  
**Date:** February 11, 2026  
**Subject:** N. Perry Street & Railroad Street Improvements ~  
Recommendation of Award

On Wednesday, February 11, 2026, bids were opened and read aloud for the above referenced project. Five bids were submitted and read as follows:

Hohenbrink Excavating, L.L.C.	\$747,091.72
Bryan Excavating, L.L.C.	\$760,528.20
Underground Utilities, Inc.	\$779,325.00
Vernon Nagel, Inc.	\$821,139.00
Salenbien Trucking and Excavating	\$879,035.00

The Engineer's Estimate for this project is \$850,000.00. . This project consists of replacing the waterline on N. Perry Street from Oakwood Avenue to the railroad and on Railroad Street from Scott Street to Oakwood Avenue; extension of the storm sewer on N. Perry Street; replacement of the sanitary sewer on N. Perry Street from the railroad to Clinton Street; resurfacing of N. Perry Street from Oakwood Avenue to the railroad (including the asphalt parking on the east side of N. Perry Street); resurfacing of Railroad Street from Scott Street to Oakwood Avenue; resurfacing of Shelby Street from Scott Street to N. Perry Street; and resurfacing of the parking lot on the northwest corner of Shelby Street and N. Perry Street.

This project does not have any external funding sources attached. The budget for this project is \$865,000.00. The completion date for this project is October 31, 2026.

**Having reviewed the submitted bids, it is my recommendation that Council award Hohenbrink Excavating, L.L.C. the contract for the N. Perry Street & Railroad Street Improvements project in the amount of \$747,091.72.** If you have any questions or require additional information, please contact me at your convenience.

CEL